

December 15, 2021

To All Interested Parties

Please accept, with our compliments, the Annual Financial Report (Report) of the Angelina & Neches River Authority (ANRA). The Report was compiled by ANRA's virtual CFO, Goff & Herrington, P.C. and subsequently audited by Axley & Rode, LLP. The Report was presented and approved at a regular meeting of ANRA's Board of Directors on December 14, 2021.

If you have any questions regarding this Report or any of the information that it contains, please contact Mrs. Stephanie Harris or myself using the contact information listed below.

Kelley Holcomb, General Manager 2901 N. John Redditt Dr. Lufkin, Texas 75904 Phone: (936) 632-7795 Email: <u>kholcomb@anra.org</u> Stephanie Harris, Accounting Manager 2901 N. John Redditt Dr. Lufkin, Texas 75904 Phone: (936) 633-7549 Email: <u>sharris@anra.org</u>

Respectfully,

comb

General Manager

ANGELINA & NECHES RIVER AUTHORITY

ANNUAL FINANCIAL REPORT FOR THE YEAR ENDED

AUGUST 31, 2021

ANGELINA & NECHES RIVER AUTHORITY ANNUAL FINANCIAL REPORT FOR THE YEARS ENDED AUGUST 31, 2021

CONTENTS	PAGE
FINANCIAL SECTION	
Independent Auditor's Report	
Management's Discussion and Analysis	3-6
Basic Financial Statements:	
Statement of Net Position	7
Statement of Revenues, Expenditures, and Changes in Net Position	8
Statement of Cash Flows	
Notes to Financial Statements	10-19
Supplementary Information	
Budgetary Comparison Schedule	20
Combining Schedules	
Schedule of Net Position – by Division	21-22
Schedule of Revenues, Expenditures, and Changes in Net Position – by Division	23-24
Schedule of Cash Flows – by Division	
Texas Supplementary Information	
Schedule of Services and Rates – Holmwood Utilities	27-28
Schedule of Services and Rates – Prairie Grove Utilities	
Long-term Debt Service Requirements	
Texas Water Development Board Interest & Sinking Fund Worksheets	45
Other Information	
Schedule of Board Members and Key Personnel	
Schedule of Insurance in Force	
COMPLIANCE SECTION	
Independent Auditors' Report on Internal Control over Financial Reporting and on Compliance	
and Other Matters Based on an Audit of Financial Statements Performed in Accordance	
with Governmental Auditing Standards	
Schedule of Findings	
Schedule of Status of Prior Findings	



INDEPENDENT AUDITORS' REPORT

Board of Directors Angelina & Neches River Authority Lufkin, Texas

Report on the Financial Statements

We have audited the accompanying financial statements of Angelina & Neches River Authority (the "Authority"), which comprise the statements of net position as of August 31, 2021 and 2020, and the related statements of revenues, expenditures, and changes in net position, and statements of cash flows for the years then ended, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the activities of the Angelina & Neches River Authority, as of August 31, 2021 and 2020, and the respective change in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 3-6 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.



Other Information

Our audits were conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The Texas Commission on Environmental Quality (TCEQ) requires the Authority to include certain information, if applicable, in the Annual Financial Report. This information is identified in the table of contents as Texas supplementary information. The budgetary schedule, combining schedules, and Texas supplementary information are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The budgetary schedule, combining schedules, and Texas supplementary information are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the budgetary schedule, combining schedules, and Texas supplementary information are fairly stated in all material respects in relation to the basic financial statements as a whole.

The other information section has not been subjected to the auditing procedures applied in the audits of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated December 14, 2021, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

<u><u><u><u>Ulley</u> + Kole <u>ZP</u></u> CERTIFYD PUBLIC ACCOUNTANTS</u></u>

Lufkin, Texas December 14, 2021



Our discussion and analysis of the Angelina & Neches River Authority's (the Authority) financial performance provides an overview of the Authority's financial activities for the year ended August 31, 2021. This discussion and analysis is intended to serve as an introduction to the Authority's basic financial statements, which have the following components: (1) management's discussion and analysis (MD&A), (2) basic financial statements, (3) notes to the financial statements, (4) required supplementary schedules and (5) other supplemental schedules. Please read it in conjunction with the Authority's financial statements, which follow this section.

FINANCIAL HIGHLIGHTS

At August 31, 2021, the Authority's total combined net position was \$7,518,381. During the year, the Authority had operating revenues of \$3,570,527, operating expenses of \$3,083,601 and net non-operating expenditures of \$346,752, resulting in an overall increase in net position of \$140,174 for the year ended August 31, 2021.

The Authority's total cash and investments increased \$3,179,992 from the previous year largely due to the proceeds received as part of the contract bond and loan forgiveness agreement with the Texas Water Development Board (TWDB) during the year.

The Authority's fixed assets (net of accumulated depreciation) increased \$427,241 during the year.

OVERVIEW OF THE FINANCIAL STATEMENTS

The MD&A is intended to serve as an introduction to the basic financial statements of the Authority. The basic financial statements are comprised of two components: 1) basic financial statements, and 2) notes to the financial statements. This report also contains other required supplementary information (RSI) in addition to the basic financial statements and additional supplemental schedules.

Basic Financial Statements

The basic financial statements include the Statement of Net Position, the Statement of Revenues, Expenditures, and Changes in Net Position, and the Statement of Cash Flows that present information for the Authority as a whole and provide an indication of the Authority's financial health. The financial statements are presented as a single Enterprise Fund using the accrual basis of accounting.

The Statement of Net Position reports the current and noncurrent assets and liabilities for the Authority as well as delineating the restricted assets from assets to be used for general purposes. The Statement of Revenue, Expenditures, and Changes in Net Position report all of the revenues and expenses during the time periods indicated. The Statement of Cash Flows reports the cash provided by and used by operating activities, as well as other cash sources such as investment income and cash payments for repayment of bonds and capital additions.

The Authority, as of August 31, 2021, has seven divisions – ANRA Operations, Holmwood Utilities, Lake Columbia, Neches Compost Facility, Redland Wholesale Utilities, Prairie Grove Utilities, and North Angelina County Regional Wastewater Facility. All of these divisions together comprise the Basic Financial Statements and none of the divisions independently depend on governmental funds as a major source of revenue. Therefore, all of the divisions are presented in a combined financial statement. The supplemental schedules portion of the report includes a Schedule of Net Position, Schedule of Revenue, Expenditures, and Changes in Net Position and Schedule of Cash Flows by division.

The Authority's combined net position was \$7,518,381 as of August 31, 2021. The following table provides a summary of the Authority's net position.

	2021	2020	% Change
Assets:			
Current Assets	\$ 4,453,007	\$ 2,121,782	109.9%
Capital Assets, net	17,158,203	16,730,962	2.6%
Total Assets	 21,611,210	 18,852,744	14.6%
Liabilities:			
Current Liabilities	896,557	670,471	33.7%
Long-term Debt	11,373,151	10,800,705	5.3%
Total Liabilities	 12,269,708	 11,471,176	7.0%
Deferred Inflows of Resources:			
Loan forgiveness - TWDB	1,820,000	-	100.0%
Deferred amount on refunding	3,121	3,361	-7.1%
Total deferred inflows	 1,823,121	 3,361	54143.4%
Net Position:			
Invested in Capital Assets,			
net of related debt	6,675,626	6,171,615	8.2%
Restricted	249,883	206,317	21.1%
Unrestricted	592,872	1,000,275	-40.7%
Total Net Position	\$ 7,518,381	\$ 7,378,207	1.9%

Table IAuthority's Net Position

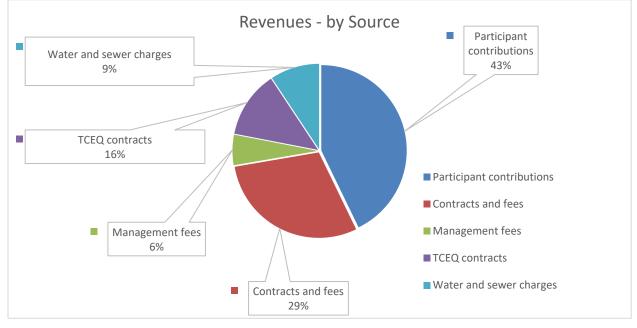
The following table provides a summary of the Authority's changes in net position.

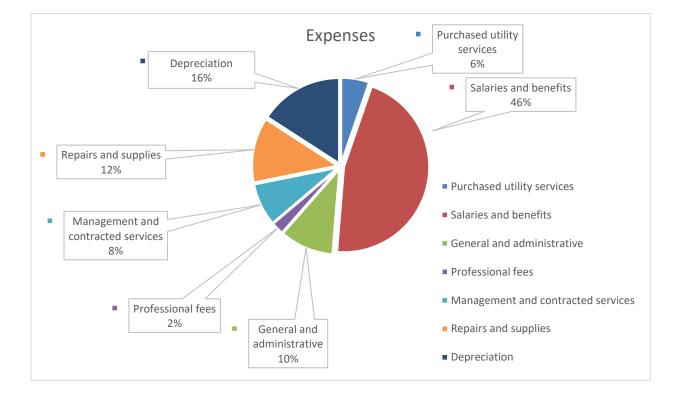
Table IIChange in Authority's Net Position

	2021		2020		% Change	
Revenues:						
Charges for Services	\$	3,570,527	\$	3,080,538	15.9%	
Investment income		2,124		2,889	-26.5%	
Other income		73,996		2,840	2505.5%	
Total Revenue		3,646,647		3,086,267	18.2%	
Expenses:						
General services		1,959,768		1,647,814	18.9%	
Redland Wholesale Utilities		174,627		165,603	5.4%	
Holmwood Utility		81,433		92,534	-12.0%	
Prairie Grove Utilities		83,341		-	100.0%	
Lake Columbia		100,382		96,742	3.8%	
North Angelina County RWF		687,835		701,818	-2.0%	
Neches Composting		419,087		534,554	-21.6%	
Total Expense		3,506,473		3,239,065	8.3%	
Change in net position		140,174		(152,798)	191.7%	
Beginning net position		7,378,207		7,531,005	-2.0%	
Ending net position	\$	7,518,381	\$	7,378,207	1.9%	

MANAGEMENT'S DISCUSSION AND ANALYSIS

The charts below represents the Authority's operating revenues by source and operating expenditures by type:





BUDGETARY HIGHLIGHTS

Budget amendments, as needed, are presented to the board at regular meetings. Each amendment must have board approval. The analysis of the budget is reflected on the Budgetary Comparison Schedules following the Notes to the Financial Statements on page 20.

CAPITAL ASSET AND DEBT ADMINISTRATION

Capital Assets

At the end of fiscal year 2021, the Authority had invested \$22,549,534, less depreciation of \$5,391,331 in a broad range of capital assets including land, treatment facilities, buildings and improvements, and machinery and equipment. The following table provides a summary of the Authority's capital assets, net of accumulated depreciation:

	 2021	 2020	_	% Change
Land	\$ 1,226,636	\$ 1,185,584	-	3.46%
Treatment Facilities	6,638,903	2,084,747		218.45%
Facilities & improvements	299,815	125,703		138.51%
Machinery and equipment	1,920,452	2,015,388		(1.59%)
Construction in progress	 7,072,397	 11,319,540	_	(37.52%)
Net capital assets	\$ 17,158,203	\$ 16,730,962		2.55%

A large portion of the Authority's net position, 79.09%, reflects its investments in capital assets, less any debt used to acquire those assets that is still outstanding. The Authority uses these capital assets to provide services to customers; consequently, these assets are not available for future spending. Although the Authority's investment in its capital assets is reported net of related debt, it is important to note that the funds needed to repay this debt must be provided from other sources, since the assets themselves cannot be used to eliminate these liabilities.

Long-term Debt

The Authority's long-term debt at August 31, 2021, including the current portion, totaled \$11,775,123 for leases payable, deferred interest, and revenue bonds. The current portion of the long-term debt was \$401,972 at August 31, 2021. Long-term debt activity for the year consisted of principal and interest payments on existing bonds and capital leases and issuance of the Contract Revenue Bonds, Series 2021. Long term debt had a net increase of \$645,309 during the period. The Authority also received proceeds from a loan forgiveness agreement with TWDB in the amount of \$1,820,000, which is included on the statement of net position as a deferred inflow of resources. Detailed information is included in the Notes to the Financial Statements.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET

The Authority's officials considered many factors when setting the next fiscal year's budget. These factors included, but were not limited to, anticipated needs for general expenditures and the revenue sources to fund these expenditures. The Authority continues to seek and apply for grants to assist in research, development and planning for their facilities.

CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide a general overview of the Authority's finances and show the Authority's accountability for the funds it receives. If you have questions about this report or need additional financial information, contact the Authority's General Manager, Kelley Holcomb, (936) 632-7795.

ANGELINA & NECHES RIVER AUTHORITY STATEMENT OF NET POSTION AUGUST 31, 2021 AND 2020

		2021	_	2020
ASSETS			_	
Current Assets:				
Cash and cash equivalents	\$	1,336,763	\$	752,685
Restricted cash and cash equivalents		2,802,231		206,317
Investments - current		-		750,345
Accounts Receivable, net		314,013	_	412,435
Total current assets		4,453,007		2,121,782
Capital Assets:				
Land		1,226,636		1,185,584
Other capital assets, net of depreciation		8,859,170		4,225,838
Construction in progress		7,072,397		11,319,540
Total capital assets		17,158,203	-	16,730,962
Total Assets	_	21,611,210	. :	18,852,744
LIABILITIES				
Current Liabilities:				
Accounts payable		329,843		201,552
Accrued compensated absences		40,896		34,153
Accrued interest payable		70,931		73,805
Other accrued liabilities		52,915		31,852
Bonds and leases payable - current		401,972		329,109
Total current liabilities	_	896,557		670,471
Long-term Liabilities:				
Deferred interest		563,319		570,467
Bond and leases payable - noncurrent		10,809,832		10,230,238
Total long-term liabilities	_	11,373,151		10,800,705
Total Liabilities		12,269,708		11,471,176
DEFERRED INFLOWS OF RESOURCES				
Loan forgiveness - TWDB		1,820,000		-
Deferred gain on refunding		3,121		3,361
Total deferred inflows of resources	_	1,823,121	- ·	3,361
NET POSITION				
Invested in capital assets, net of related debt		6,675,626		6,171,615
Restricted for debt service		249,883		206,317
Unrestricted		592,872		1,000,275
Total Net Position	\$	7,518,381	\$	7,378,207

ANGELINA & NECHES RIVER AUTHORITY STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN NET POSITION FOR THE YEARS ENDED AUGUST 31, 2021 AND 2020

		2021	 2020
Operating Revenues:			
Participant contributions	\$	1,528,351	\$ 1,539,239
Contracts and fees		1,053,150	764,777
Management fees		205,136	197,633
TCEQ contracts		451,490	366,306
Water and sewer charges		332,400	 212,583
Total Operating Revenues	-	3,570,527	 3,080,538
Operating Expenditures:			
Purchased utility services		162,976	167,928
Salaries and benefits		1,418,983	1,290,795
General and administrative		314,255	387,421
Professional fees		71,462	71,250
Management and contracted services		247,874	145,057
Repairs and supplies		378,920	293,362
Depreciation	_	489,131	 485,539
Total Operating Expenditures	_	3,083,601	 2,841,352
Excess (deficiency) revenues over expenditures	_	486,926	 239,186
Non-operating Revenues (Expenditures):			
Investment income		2,124	2,889
Interest expense		(360,127)	(343,356)
Bond issuance costs		(62,745)	(54,357)
Other non-operating revenues (expenditures)	_	73,996	 2,840
Total non-operating revenues (expenses)	_	(346,752)	 (391,984)
Change in net position		140,174	(152,798)
Net position, beginning	_	7,378,207	 7,531,005
Net position, ending	\$	7,518,381	\$ 7,378,207

ANGELINA & NECHES RIVER AUTHORITY STATEMENT OF CASH FLOWS FOR THE YEARS ENDED AUGUST 31, 2021 AND 2020

	_	2021	2020
Cash Flows from Operating Activities:			
Cash received from customers	\$	3,735,238 \$	3,046,786
Cash paid to suppliers		(1,101,540)	(955,523)
Cash paid to employees	_	(1,402,448)	(1,276,306)
Net cash provided by operating activities	-	1,231,250	814,957
Cash Flows from Capital and Related Financing Activities:			
Purchase of capital assets		(916,372)	(252,125)
Proceeds from capital lease		229,604	-
Proceeds from loan forgiveness agreement		1,820,000	-
Proceeds from bond issuance		795,000	1,128,590
Bond issuance costs		(62,745)	(54,357)
Principal payments on long-term debt		(372,147)	(331,122)
Interest paid on long-term debt		(370,149)	(350,027)
Net cash provided (used) by capital and related financing activities	-	1,123,191	140,959
Cash Flows from Investing Activities:			
Purchases of investments		-	(750,000)
Proceeds from the sale of investments		750,345	-
Interest from investments		2,124	2,543
Other income		73,082	6,201
Net cash provided (used) by capital and related financing activities	-	825,551	(741,256)
Net increase (decrease) in cash and cash equivalents		3,179,992	214,660
Cash and cash equivalents, beginning of period		959,002	744,342
Cash and cash equivalents, end of period	\$	4,138,994 \$	959,002
Reconciliation of Operating Income to Net Cash Provided			
by Operating Activities:			
Operating Income	\$	486,926 \$	239,186
Adjustments to reconcile operating income to cash provided	ψ	4 00,720 \$	237,100
by operating activities:			
Depreciation		489,131	485,539
Changes in assets and liabilities:		407,151	405,557
(Increase) decrease in:			
Accounts receivable		164,711	(33,752)
Increase (Decrease) in:		104,711	(33,732)
Accounts payable		62,675	97,075
Accrued liabilities		27,807	
Net cash provided by operating activities	\$	1,231,250 \$	26,909 814,957
Net easil provided by operating activities	φ	1,231,230 \$	014,937

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Angelina & Neches River Authority (the "Authority") have been prepared in conformity with generally accepted accounting principles ("GAAP") as applied to governmental units. The Governmental Accounting Standards Board is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The Authority applies all GASB pronouncements. The more significant of the Authority's accounting policies are described below.

Reporting Entity

The Authority (formerly the Sabine-Neches Conservation District and the Neches River Conservation District) was created as a governmental agency to construct, maintain, and operate, in the valley of the Neches River and its tributaries, all works essential to the control, storage, preservation, and distribution to all useful purposes of surface water in the Neches River (under the authority of Article 16, Sec. 59 of the Texas Constitution, by Acts 1939, Special Laws, p. 1080, Acts 1945, Ch. 287, Acts 1977, Ch. 394, Acts 1989, Ch. 1278, and Acts 2003, Ch. 1277). The Authority is governed by a nine-member board appointed by the Governor of Texas to six year terms. The Directors are residents of the Neches River basin and one third of the Board is appointed every two years. The board sets policy, provides oversight, and employs a General Manager.

Management has determined that there are no other entities that meet the criteria for inclusion in the Authority's reporting entity. The Authority is a separate self-supporting governmental unit with no taxing powers covering all or a portion of the counties in the Neches Basin. The Authority is not included in any other governmental reporting entity. The Authority is in compliance with the requirements of Texas Water Codes 49.191, Duty to Audit, and 49.199, Policies and Audits of Districts.

Fund Financial Statements

GASB 34 requires special purpose governments engaged only in business-type activities to present only the financial statements required for Enterprise Funds. For these governments, basic financial statements and required supplementary information consist of a Management's Discussion and Analysis ("MD&A"), Enterprise Fund financial statements, notes to financial statements and required supplementary information other than MD&A, if applicable. Required fund financial statements include a Statement of Net Position, a Statement of Revenues, Expenditures and Changes in Net Position, and a Statement of Cash Flows.

Basis of Accounting and Financial Statement Presentation

The Authority's basic financial statements are presented as a single Enterprise Fund. This Enterprise Fund accounts for the acquisition, operation and maintenance of the Authority's facilities and services and is accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operation of this fund are included on the Statement of Net Position. The Enterprise Fund is accounted for using the accrual basis of accounting. Its revenue is recognized when it is earned, and its expenses are recognized when they are incurred.

The Authority, as of August 31, 2021, has seven divisions – ANRA Operations, Holmwood Utilities, Lake Columbia, Neches Compost Facility, Redland Wholesale Utilities, Prairie Grove Utilities, and North Angelina County Regional Wastewater Facility. All of these divisions together comprise the Basic Financial Statements and none of the divisions independently depend on governmental funds as a major source of revenue. Therefore, all of the divisions are presented in a combined financial statement.

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The supplemental schedules portion of the report includes a Schedule of Net Position, Schedule of Revenue, Expenditures, and Changes in Net Position and Schedule of Cash Flows by division.

The Authority distinguishes between operating and non-operating revenues and expenses consistently with the criteria used to identify cash flows from operating activities in the Statement of Cash Flows. Generally, the Authority classifies revenues generated from water sales, wastewater treatment services, and related activities and services as operating revenues. Operation & maintenance expense and depreciation are classified as operating expenses. All other income and expenses, including investment income, interest expense, gain/loss on the sale of capital assets, loan forgiveness, and impairment loss are considered non-operating activity.

Cash and Cash Equivalents

Cash and cash equivalents are short-term highly liquid investments that are readily convertible to known amounts of cash and so near maturity that there is no significant risk of changes in value due to changes in interest rates. Cash equivalents include investments with original maturities of three months or less. Cash equivalents are stated at cost which approximates fair value.

Investments

Investments with quoted fair values are carried at the reported sales price on the last day of the Authority's year and are recorded at fair value in the balance sheet. Certificates of deposit are stated at cost due to their short-term maturities. All investments, financial disclosures, quarterly reporting, and annual adoption are compliant with Texas Government Code, Title 10, Chapter 2256 (the Public Funds Investment Act).

Accounts Receivable

The Authority uses the direct charge off method to account for bad debts, directly expensing receivables which management deems uncollectible, or realizable at less than full value. This method provides results similar to the reserve method in all material respects. The Authority considers accounts receivable to be fully collectible; accordingly, no allowance for doubtful accounts is recorded.

Fixed Assets

Capital assets, which include property, plant, equipment, and infrastructure assets (e.g., water lines, sewer lines, and storm sewer), are reported in the financial statements. Moveable capital assets with an initial individual cost of more than \$5,000 and an estimated useful life in excess of one year are capitalized. Plant and property with a cost of greater than \$25,000 are capitalized. Donated assets are recorded at estimated fair market value at the date of donation.

The District applies Governmental Accounting Standards Board Statement No. 89, *Accounting for Interest Cost Incurred before the End of a Construction Period*, which requires that interest costs incurred during the construction period be expensed in the period incurred, rather than capitalized.

Major outlays for capital assets and improvements are capitalized as projects when constructed. The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized.

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Property, plant, and equipment are depreciated using the straight-line method over the following estimated useful years:

Vehicle	5 years
Equipment	10-20 years
Treatment facilities	20-30 years

Restricted Assets

The restricted assets consist of sinking funds on various contract revenue bonds and funds designated by the Board of Directors. The bond reserve and sinking funds are segregated as required by certain bond indentures.

Sick Leave and Vacation

The Authority allows employees to accumulate sick leave. Pursuant to Governmental Accounting Standards Board pronouncements, the Authority does not accrue sick leave benefits since these rights are nonvesting. The Authority does accrue vacation benefits in its financial statements in accordance with generally accepted accounting principles.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reported period. Accordingly, actual results could differ from those estimates.

Budgets and Budgetary Accounting

The Authority prepares a budget in accordance with The Water Code, Chapter 49, Subchapter G, and Section 49.199 for use in planning and controlling costs. The budget and any changes are approved by the Board of Directors.

The budget is adopted on a basis consistent with generally accepted accounting principles. The General Manager is authorized by the Board to transfer budgeted amounts between accounts, but any revisions that alter the total expenses must be approved by the Board. Appropriate sections of the budget are approved by Neches Compost Facility Management Committee, which has limited authority, prior to final approval of the Authority Board of Directors.

Net Position

Net position represents the difference between assets/deferred outflows and liabilities/deferred inflows. Net position invested in capital assets, net of related debt, consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowing used for the acquisition, construction, or improvements of those assets.

Net positions are reported as restricted when there are limitations imposed on their use either through the enabling legislation governing the Authority or through external restrictions imposed by creditors, grantors, or laws or regulations of other governments. When both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first and then unrestricted resources as they are needed.

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *deferred outflows of resources*, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, *deferred inflows of resources*, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time.

Subsequent Events

The Authority has evaluated subsequent events as of December 14, 2021, the date the financial statements were available to be issued.

Reclassifications

Certain accounts in the prior year financial statements have been reclassified for comparative purposes to conform to the presentation in the current year financial statements.

NOTE 2 – DEPOSITS AND INVESTMENTS

Investment Policies. The Texas Public Funds Investment Act allows the Authority to invest its funds in direct or indirect obligations of the United States, the state, or any county, city, school district, or other political subdivision of the state. Funds may also be placed in certificates of deposit of state or national banks or savings and loan associations (depository institutions) domiciled within the state. Related state statutes and provisions included in the Authority's bond resolutions require that all funds invested in depository institutions be guaranteed by federal depository insurance and/or be secured in the manner provided by law for the security of public funds.

Interest Rate Risk. This is the risk that changes in the interest rates will adversely affect the fair value of the Authority's investments. The Authority's cash and cash equivalents are currently invested in short-term instruments such as money market funds and an interest-bearing checking account. The Authority was not exposed to interest rate risk at August 31, 2021.

Custodial Credit Risk – Deposits. In the case of deposits, there is the risk that in the event of a bank failure, the Authority's deposits may not be returned to it. The Authority's investment policy requires funds on deposit at the depository bank to be collateralized by securities. As of August 31, 2021, all of the Authority's deposit balances were collateralized with securities held by the pledging financial institution.

NOTE 3 – CAPITAL ASSETS

Capital asset activity for the year ended August 31, 2021, was as follows:

	Balance		Adjustments/	Balance
	8/31/2020	 Additions	Deletions	8/31/2021
Capital assets not being depreciated				
Land	\$1,185,584	\$ 41,052	\$ -	\$1,226,636
Treatment facilities	4,898,593	22,839	4,814,360	9,735,792
Machinery and equipment	1,610,034	231,714	-	1,841,748
Facilities & improvements	2,672,961	-	-	2,672,961
Construction in progress	11,319,540	 620,767	(4,867,910)	7,072,397
Total assets at cost	21,686,712	 916,372	(53,550)	22,549,534
Less accumulated depreciation	(4,955,750)	 (489,131)	53,550	(5,391,331)
Total net capital assets	\$16,730,962	 427,241		17,158,203

NOTE 4 – LONG-TERM LIABILITIES

The following is a summary of changes in the Authority's long-term liabilities for the year ended August 31, 2021:

Division	Issue Date	Original Amount	Balance 8/31/2020	Additions	Retirements	Balance 8/31/2021	Current Portion
Leases Payable							
Neches Compost	2008	\$260,000	\$66,547	-	(\$66,547)	-	\$ -
Neches Compost	2021	229,604	-	229,604	-	229,604	16,572
Total Leases		489,604	66,547	229,604	(66,547)	229,604	16,572
Revenue Bonds							
ANRA Ops	2017	2,008,000	1,967,000	-	(22,000)	1,945,000	90,000
ANRA Ops	2018	300,000	275,000	-	(25,000)	250,000	25,000
Holmwood	2012	510,000	270,000	-	(35,000)	235,000	35,000
Lake Columbia	2005	230,000	230,000	-	-	230,000	-
Deferred Interest	2005	67,884	29,092	-	(9,698)	19,394	-
Lake Columbia	2009	734,000	734,000	-	-	734,000	-
Deferred Interest	2005	1,429,100	426,971	40,664	-	467,635	-
Lake Columbia	2005	800,000	800,000	-	-	800,000	-
Deferred Interest	2005	266,860	114,404	-	(38,114)	76,290	-
North Angelina Co.	2014	205,000	105,000	-	(20,000)	85,000	20,000
North Angelina Co.	2016	1,820,000	1,800,000	-	(5,000)	1,795,000	5,000
North Angelina Co.	2017	1,400,000	1,390,000	-	(5,000)	1,385,000	5,000
North Angelina Co.	2020	2,700,000	2,700,000	-	(140,000)	2,560,000	150,000
North Angelina Co.	2021	795,000	-	795,000	-	795,000	-
Neches Compost	2014	446,900	192,800	-	(46,100)	146,700	47,500
Neches Compost	2014	67,500	29,000	-	(7,500)	21,500	7,900
Total Bonds		13,780,244	11,063,267	835,664	(353,412)	11,545,519	385,400
Total Debt		\$14,269,848	\$11,129,814	\$1,065,268	(\$419,959)	11,775,123	\$401,972

NOTE 4 – LONG-TERM LIABILITIES (continued)

...

Future payments on bonds are as follows (excludes deferred interest and loan forgiveness):

Year				
Ending		Bonds Payab	ole	
August 31,	Principal	Interest	Deferred	Total
2022	385,400	302,040	47,812	735,252
2023	418,500	289,054	47,872	755,426
2024	490,300	275,758	-	766,058
2025	441,000	259,035	-	700,035
2026	460,000	244,121	-	704,121
2027-2031	2,553,000	974,020	-	3,527,020
2032-2036	2,656,000	539,222	-	3,195,222
2037-2041	1,324,000	195,535	-	1,519,535
2042-2046	1,869,000	786,564	467,635	3,123,199
2047-2051	355,000	4,208	-	359,208
2052	30,000	-	-	30,000
Total	10,982,200	3,869,557	563,319	15,415,076

Revenue bonds and deferred interest at year end were comprised of the following debt issues:

		Balance at
Description	Interest Rate	8/31/2021
General Improvement Project Revenue Bond, Series 2017 (ANRA)	3.80%	1,945,000
General Improvement Project Revenue Bond, Series 2018 (ANRA)	4.75%	250,000
Revenue Bonds, Series 2012 (Holmwood Utilities)	3.47%	235,000
Revenue Bonds, Series 2005 (Lake Columbia)	5.68%-5.83%	249,394
Revenue Bonds, Series 2005 (Lake Columbia)	5.54%	1,201,635
Revenue Bonds, Series 2005 (Lake Columbia - TWDB)	5.68%-5.83%	876,290
Revenue Bonds, Series 2014 (North Angelina County)	0.00%-2.05%	85,000
Revenue Bonds, Series 2016 (North Angelina County)	0.00%-2.36%	1,795,000
Revenue Bonds, Series 2017 (North Angelina County)	0.00%-2.03%	1,385,000
Revenue Bonds, Series 2020 (North Angelina County)	3.16%	2,560,000
Revenue Bonds, Series 2021 (North Angelina County)	0.00%	795,000
Revenue Refunding Bonds, Series 2014 (Neches Compost- Tax Exempt)	3.05%	146,700
Revenue Refunding Bonds, Series 2014 (Neches Compost- Taxable)	5.50%	21,500
		11,545,519

In June 2021, the Authority issued \$795,000 of contract revenue bonds, Series 2021 to partially finance the Angelina County Fresh Water Supply District No. 1 (ACF) wastewater project. The Authority also received proceeds in the amount of \$1,820,000 from a loan principal forgiveness agreement with TWDB to be used towards the ACF wastewater project. The proceeds from the loan forgiveness program will be held in escrow, under the Authority's name, until conditions of the loan forgiveness, as defined in the Principal Forgiveness Agreement Clean Water State Revolving Fund between the Authority and the TWDB, have been satisfied.

The series 2021 bonds were issued at an interest rate of 0.00% with final maturity in October 2051.

NOTE 4 – LONG-TERM LIABILITIES (continued)

During the year ended August 31, 2021, the Authority entered into a capital lease agreement with regions bank to pay-off an equipment lease and finance the purchase of additional equipment. The new lease carries an interest rate of 2.56% with final maturity in 2033.

Future payments under capital leases are as follows:

Year Ending August 31,	Principal	Interest	Total
2022	16,572	5,772	22,344
2023	16,999	5,345	22,344
2024	17,437	4,907	22,344
2025	17,886	4,458	22,344
2026	18,347	3,997	22,344
Thereafter	142,363	14,043	156,406
Total	229,604	38,522	268,126

NOTE 5 – RISK MANAGEMENT

The Authority is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; and natural disasters for which the Authority carries commercial insurance. The Authority has not significantly reduced insurance coverage or had settlements that exceeded coverage amounts for the past three fiscal years.

<u>NOTE 6 – EMPLOYEE BENEFIT PLANS</u>

Defined Contribution Pension Plan. The Authority provides pension benefits for all of its eligible employees through the Angelina & Neches River Authority Profit Sharing Plan (the "Plan"), a defined contribution plan. The effective date of the plan was September 1, 1992 and the Plan begins on September 1 and ends on August 31. In a defined contribution plan, benefits depend solely on amounts contributed to the plan plus investment earnings. The Plan is a qualified pension plan under Section 401(a) of the Internal Revenue Code with Southside Bank serving as the Plan Administrator.

The Plan provides that the Authority make a contribution. The Authority contributed \$39,986 and \$34,809 to the Plan for the years ended August 31, 2021 and 2020, respectively. The Authority's contributions will be allocated to the Profit Sharing Contribution Account of each eligible participant on behalf of which the contribution has been made. The Authority's contributions for each employee (and investment earnings allocated to the employee's account) are partially vested after two (2) years and fully vested after six (6) years of service. The Authority began monthly contributions to this fund of 3% of eligible employees' salary in June 2000. In September 2018, the Authority increased contributions to 5%. The Authority's contributions for investment earnings forfeited by employees who leave employment before six (6) years of service will be used first, when required, to restore forfeited account balances for reemployed participants and any remaining amounts will be added to the employer's profit sharing contribution for the Plan Year in which the forfeiture occurred.

NOTE 6 – EMPLOYEE BENEFIT PLANS (continued)

Total Assets in the plan at August 31, 2021 are \$403,860. The asset allocation breakdown is as follows:

Fund	Percent Invested	Fund Balance
Federated Government Obligations	2.49%	\$10,068
Certificates of Deposit	12.47%	50,353
Dodge & Cox Income Fund	10.75%	43,402
USAA Short-term Bond Fund	2.81%	11,363
Vangard Bond Index Fund	9.11%	36,799
Vangard Inter-term	5.31%	21,441
Vangard Short-term	5.59%	22,557
Delaware Ivy Mid Cap	5.05%	20,377
Fidelity Contrafund Income	2.73%	11,014
Fidelity Mt. Vernon	5.27%	21,272
Fidelity Advanced Focus	2.14%	8,650
Federated Hermes Kaufmann Small Cap	2.32%	9,367
Vangard World Fund International	4.67%	18,879
Vangard Small Cap Growth Fund	2.52%	10,161
Vangard Equity Income Fund	2.71%	10,952
Vangard Developed Market Fund	4.97%	20,065
Vangard Extended Market Fund	2.53%	10,236
Vangard 500 Index Fund	16.57%	66,904
Total – All Funds		403,860

Deferred Compensation Plan. The Authority maintains a deferred compensation plan, which is available to all employees. The plan complies with Section 457 of the Internal Revenue Code (Deferred Compensation Plans with Respect to Service for State and Local Governments). ICMA RC is the independent administrator of the plan. The plan consists solely of employee contributions which are tax deferred. The total contributions to the plan during the years ended August 31, 2021 and 2020 were \$4,571 and \$6,581, respectively. Payments are made to Vantage Point Transfer Agents.

NOTE 7 – ANGELINA COUNTY FRESH WATER SUPPLY DISTRICT NO. 1

The Authority serves as the manager and operator for Angelina County Fresh Water Supply District No. 1 (the "District"). As the manager and operator, the Authority bills and receives payments for all water and sewer charges of the District and deposits them into the bank account of the District. This bank account and receivables are assets of the District, a legally separate entity from ANRA. However, the Authority maintains all of the District's utility operations records. In addition, the District has the sole responsibility for rate setting as it applies to the District. During the year ended August 31, 2018, the Authority established a separate division for the District in order to process and pay the District's expenses. The District pays the Authority a monthly fee for these services.

The original contract between the Authority and the District was in place for an initial term of ten years, with additional ten year renewal options up to a total of 100 years. On August 13, 2013, the contract was amended to include provisions which require the Authority to expand and construct the water and sewer systems necessary to serve the District's service area, to convert the 100-year term to a perpetual right to use the system, and to appoint the Authority to be the District's agent. The Authority will have an exclusive right, use, and control of the District's facilities and shall be entitled to all revenues derived by the facility operations. The Authority will also be responsible for all the costs and expenses of operating and maintaining the facilities during the contract term.

NOTE 8 – PRAIRIE GROVE UTILITIES

During the year ended August 31, 2021, the Authority entered into an asset transfer and utility system consolidation agreement with Prairie Grove Water Supply Corporation. Subsequent to the terms of this agreement, the Authority submitted a Sale, Transfer or Merger application to the Texas Public Utilities Commission to accomplish the transfer of water supply corporation's assets to the Authority. In addition, the Authority and the Water Supply Corporation entered into an operations and maintenance agreement to allow the Authority to operate and maintain the water system in the interim. As part of the Agreement for Services, dated September 24, 2020, the Authority will provide management and operations services for water utilities.

NOTE 9 – COMMITMENTS AND CONTINGENCIES

Amounts received or receivable from granting agencies are subject to audit and adjustment by grantor agencies, principally the federal government. Any disallowed claims, including amounts already collected, may constitute a liability of the applicable funds. The amounts of expenditures which may be disallowed by the grantor cannot be determined at this time although the Authority expects such amounts, if any, to be immaterial.

The Authority is subject to various other claims and lawsuits which may arise in the ordinary course of business. After consulting with counsel representing the Authority in connection with such claims and lawsuits, it is the opinion of management and counsel that the disposition or ultimate determination of such claims and lawsuits will not have a material effect on the financial position of the Authority. No claim liabilities are reported at year end.

The Authority has incurred costs in connection with the Lake Columbia project, however the amount is not due and payable until the completion of the project and after the expenses are approved by the Texas Water Development Board (TWDB). The total costs incurred by the Authority as of August 31, 2021 was \$4,983,503, and is included in capital assets on the accompanying Statement of Net Position. The Authority has committed to purchase the TWDB's interest in the Lake Columbia project regardless of whether the project is ever completed. If the Authority fails to secure required permits for the construction of the lake, the Lake Columbia project will be determined to be infeasible, and the TWDB may not invest any additional funds. If the Lake Columbia project is determined infeasible, the Authority could choose one of the following actions: (1) continue to make scheduled bond payments, (2) purchase the TWDB interest as described in the master agreement, (3) negotiate with the TWDB to develop alternate repayment terms. The Authority has agreements in place with all Lake Columbia participants that require the participants to continue making the agreed-upon contributions regardless of the status of the project.

On March 2, 2020, the U.S. Army Corps of Engineers unilaterally withdrew the permit application for a Department of the Army Section 404 Permit that would allow the Authority to construct the dam for Lake Columbia within Jurisdictional Waters of the US. The withdrawal of the permit application is not a denial of the permit, nor does it prevent the Authority from submitting a new application for the Lake Columbia project at any time in the future. The Authority continues its efforts to develop the project elements required as part of a new permit application to be resubmitted at a future date.

NOTE 10 – AGREEMENTS TO ISSUE INDUSTRIAL DEVELOPMENT BONDS

During the year ended August 31, 2021, the Authority, with ANRA Industrial Development Corporation (ANRAIDC), agreed to issue Industrial Development bonds as a conduit for other entities, not to exceed \$250,000,000, for the purposes of acquiring and revitalizing the Aspen Power Plant and other facilities for the treating of sewage and the treating and disposing of solid waste, the development of a specialty packaging products and a specialty chemicals plant using electricity from the Aspen Power. the grantor, Jefferson Enterprise Energy, LLC, or one or more affiliates thereof, will be the initial owner and operator of the project.

The properties financed are pledged as collateral, and the bonds are payable solely from payments received from the private-sector entities on the underlying mortgage or promissory notes. In addition, no commitments beyond the collateral, the payments from the private-sector entities, and maintenance of the of the conduit debt obligation were extended by the Authority or ANRAIDC for any of those bonds. The Authority is not liable for the following bonds:

	Issue	Bal	ance	Increase/	Balance
Grantor*	Date	9/1/	2020	(Decreases)	8/31/2021
Jefferson Enterprise Energy, LLC	December 18, 2020	\$	-	\$22,000,000	\$22,000,000
Jefferson Enterprise Energy, LLC	June 11, 2021		-	35,000,000	35,000,000
Jefferson Enterprise Energy, LLC	June 11, 2021		-	30,000 000	30,000 000
Jefferson Enterprise Energy, LLC	June 11, 2021		-	35,000 000	35,000 000
		\$	-	\$122,000,000	\$122,000,000

* as listed on original issuance documents

<u>NOTE 11 – COVID-19</u>

The COVID-19 pandemic, which was initially declared in 2020, continues to affect the region. As a result, the Authority temporarily suspended certain fees and penalties related to late or non-payment. During the year ended August 31, 2021, the fees and penalties suspension was terminated. Although the Authority cannot estimate the length or gravity of the impact of the COVID-19 outbreak at this time, if the pandemic continues, it may have an adverse effect on the Authority's results of future operations, financial position, and liquidity.

ANGELINA & NECHES RIVER AUTHORITY BUDGETARY COMPARISON SCHEDULE FOR THE YEAR ENDED AUGUST 31, 2021

		Final		Variance Favorable
		Budget	 Actual	(Unfavorable)
Operating Revenues:				
Participant contributions	\$	1,541,994	\$ 1,528,351 \$	(13,643)
Contracts and fees		560,293	1,053,150	492,857
Management fees		155,000	205,136	50,136
TCEQ contracts		334,794	451,490	116,696
Water and sewer charges		500,014	 332,400	(167,614)
Total Operating Revenues		3,092,095	 3,570,527	478,432
Operating Expenditures:				
Purchased utility services		92,638	162,976	(70,338)
Salaries and benefits		1,261,916	1,418,983	(157,067)
General and administrative		244,332	314,255	(69,923)
Professional fees		157,503	71,462	86,041
Management and contracted services		160,569	247,874	(87,305)
Repairs and supplies	_	339,212	 378,920	(39,708)
Total Operating Expenditures		2,256,170	 2,594,470	(338,300)
Excess (deficiency) revenues over expenditures				
before depreciation expense		835,925	 976,057	140,132
Depreciation expense	_	-	 489,131	(489,131)
Excess (deficiency) revenues over expenditures	_	835,925	 486,926	(348,999)
Non-operating Revenues (Expenditures):				
Investment income		-	2,124	2,124
Interest expense		(730,039)	(360,127)	369,912
Bond issuance costs		-	(62,745)	(62,745)
Other non-operating revenues (expenditures)		-	 73,996	73,996
Total non-operating revenues (expenses)		(730,039)	 (346,752)	383,287
Change in net position		105,886	140,174	34,288
Net position, beginning		7,378,207	 7,378,207	
Net position, ending	\$	7,484,093	\$ 7,518,381 \$	34,288

ANGELINA & NECHES RIVER AUTHORITY SCHEDULE OF NET POSTION - BY DIVISION AUGUST 31, 2021 AND 2020

	ANRA Operations	Holmwood Utilities	Lake Columbia	Neches Compost
ASSETS				
Current Assets:				
Cash and cash equivalents \$	351,051	\$ 39,729	\$ 6,417	\$ 162,237
Restricted cash and cash equivalents	74,674	18,461	-	5,547
Investments - current	-	-	-	-
Accounts receivable, net	234,293	14,395	2,086	6 48,664
Interfund receivables	272,955	-	-	1,195
Total current assets	932,973	72,585	8,503	3 217,643
Capital Assets:				
Land	555,040	1,577	-	52,993
Other capital assets, net of depreciation	1,781,311	245,915	-	501,840
Construction in progress	-	-	4,983,503	19,796
Total capital assets	2,336,351	247,492	4,983,503	3 574,629
Total Assets	3,269,324	320,077	4,992,006	5 792,272
LIABILITIES				
Current Liabilities:				
Accounts payable	61,054	15,483	125	5 22,645
Interfund payables	1,195	78	269,807	7 -
Accrued compensated absences	32,849	-	-	8,047
Accrued interest payable	3,574	340	4,795	5 1,643
Other accrued liabilities	35,189	9,585	-	6,453
Bonds and leases payable - current	115,000	35,000	-	71,972
Total current liabilities	248,861	60,486	274,727	7 110,760
Long-term Liabilities:				
Deferred interest	-	-	563,319	
Bond and leases payable - noncurrent	2,080,000	200,000	1,764,000	
Total long-term liabilities	2,080,000	200,000	2,327,319	325,832
Total Liabilities	2,328,861	260,486	2,602,046	436,592
DEFERRED INFLOWS OF RESOURCES				
Loan forgiveness - TWDB	-	-	-	-
Deferred amount on refunding	-	-	-	
Total deferred inflows of resources	-	-	-	
NET POSITION				
Invested in capital assets,				
net of related debt	141,351	12,492	3,219,503	3 176,825
Restricted for debt service	74,674	18,461	-	5,547
Unrestricted	724,438	28,638	(829,543	3) 173,308
Total Net Position\$	940,463	\$ 59,591	\$ 2,389,960) \$ 355,680

	North Angelina County RWF	Redland Wholesale Utilities		Prairie Grove Utilities	-	Adjustments	_	Total 2021		Total 2020
\$	697,975	33,453	\$	45,901	\$	_	\$	1,336,763	\$	752,685
φ	2,703,549	-	φ	45,901	φ	-	φ	2,802,231	φ	206,317
	2,703,349	-		-		-		2,802,251		750,345
	4,392	-		10,183		_		314,013		412,435
	-	-		-		(274,150)		-		-
	3,405,916	33,453		56,084	-	(274,150)	-	4,453,007		2,121,782
					-	(,)	-	.,,		_,,*
	617,026	-		-		-		1,226,636		1,185,584
	6,330,104	-		-		-		8,859,170		4,225,838
	2,069,098	-		-	-	-	_	7,072,397		11,319,540
	9,016,228	-			-		-	17,158,203		16,730,962
	12,422,144	33,453		56,084	=	(274,150)	=	21,611,210	_	18,852,744
	221,819	4,057		4,660		-		329,843		201,552
	2,425	601		44		(274,150)		-		-
	_,	-		-		-		40,896		34,153
	60,579	-		-		-		70,931		73,805
	-	-		1,688		-		52,915		31,852
	180,000	-		-		-		401,972		329,109
	464,823	4,658		6,392		(274,150)	-	896,557	_	670,471
	-	_		_		_		563,319		570,467
	6,440,000	-		-		-		10,809,832		10,230,238
	6,440,000	-		-	-	-	-	11,373,151	_	10,800,705
	6,904,823	4,658		6,392	-	(274,150)	_	12,269,708		11,471,176
	1,820,000	-		-		-		1,820,000		-
	3,121	-		-	_	-	_	3,121		3,361
	1,823,121			-	-	-	_	1,823,121		3,361
	3,125,455	-		-		-		6,675,626		6,171,615
	151,201	-		-		-		249,883		206,317
	417,544	28,795		49,692	_	-	_	592,872	_	1,000,275
\$	3,694,200	28,795	\$	49,692	\$	-	\$ =	7,518,381	\$ _	7,378,207

ANGELINA & NECHES RIVER AUTHORITY SCHEDULE OF REVENUES, EXPENDITURES, AND CHANGES IN NET POSITION - BY DIVISION FOR THE YEARS ENDED AUGUST 31, 2021 AND 2020

		ANRA Operations	Holmwood Utilities	Lake Columbia	Neches Compost
Operating Revenues:	_				
Participant contributions	\$	- \$	- \$	108,496 \$	618,481
Contracts and fees		1,022,537	-	-	85,758
Management fees		633,870	-	-	-
TCEQ contracts		451,490	-	-	-
Water and sewer charges	_		213,348		-
Total Operating Revenues	_	2,107,897	213,348	108,496	704,239
Operating Expenditures:					
Purchased utility services		17,550	35,267	_	-
Salaries and benefits		1,209,444	-	-	209,539
General and administrative		160,149	6,252	494	75,000
Professional fees		71,462	-	-	-
Management and contracted services		129,845	106,070	_	231,993
Repairs and supplies		174,283	9,074	_	69,492
Depreciation	_	97,790	22,121		54,748
Total Operating Expenditures	_	1,860,523	178,784	494	640,772
Excess(deficiency) revenues over expenditures	_	247,374	34,564	108,002	63,467
Non an anothing Dessenance (Expose ditunes).					
Non-operating Revenues (Expenditures): Investment income		302			
Interest expense		(87,237)	(8,719)	- (99,888)	(10,308)
Bond issuance costs		(87,237)	(0,/19)	(99,000)	(10,508)
Other income - loan forgiveness		-	-	-	-
Other non-operating revenues(expenditures)	_	357	100		574
Total non-operating revenues(expenses)	_	(86,578)	(8,619)	(99,888)	(9,734)
Other Sources (Uses)					
Transfers in		-	527	-	37,969
Transfers out	_	(786,952)			-
Total other sources (uses)	_	(786,952)	527		37,969
Change in net position		(626,156)	26,472	8,114	91,702
Net position, beginning	_	1,566,619	33,119	2,381,846	263,978
Net position, ending	\$_	940,463 \$	59,591 \$	2,389,960 \$	355,680

North Angelina County RWF	Redland Wholesale Utilities		Prairie Grove Utilities	-	Adjustments	-	Total 2021	 Total 2020
\$ 801,374 \$	-	\$	-	\$	-	\$	1,528,351	\$ 1,539,239
5,629	2,059		-		(62,833)		1,053,150	764,777
-	170,136		-		(598,870)		205,136	197,633
-	-		-		-		451,490	366,306
-		_	119,052		-	-	332,400	 212,583
807,003	172,195	_	119,052	-	(661,703)	-	3,570,527	 3,080,538
58,551	40,168		11,440		-		162,976	167,928
-	-		-		-		1,418,983	1,290,795
27,775	16,005		28,580		-		314,255	387,421
-	-		-		-		71,462	71,250
335,648	98,028		7,993		(661,703)		247,874	145,057
70,317	20,426		35,328		-		378,920	293,362
314,472			-	-	-	-	489,131	 485,539
806,763	174,627		83,341	-	(661,703)	-	3,083,601	 2,841,352
240	(2,432)	_	35,711	-		-	486,926	 239,186
1,822							2,124	2,889
(153,975)	_		_		-		(360,127)	(343,356)
(62,745)	_		-		-		(62,745)	(54,357)
-	-		-		-		-	-
61,915			11,050		-	-	73,996	 2,840
(152,983)		_	11,050			-	(346,752)	 (391,984)
756,832	(11,307)	_	2,931		(798,259) 798,259	_	-	 -
756,832	(11,307)		2,931	-	_	_		 -
604,089 3,090,111	(13,739) 42,534	_	49,692	-	-	_	140,174 7,378,207	 (152,798) 7,531,005
\$ 3,694,200 \$	28,795	\$	49,692	\$	-	\$	7,518,381	\$ 7,378,207

ANGELINA & NECHES RIVER AUTHORITY SCHEDULE OF CASH FLOWS - BY DIVISION FOR THE YEARS ENDED AUGUST 31, 2021 AND 2020

Cash Flows from Operation Activities: Image: Construction of the construction o			ANRA Operations	Holmwood Utilities	Lake Columbia	Neches Compost
Cash paid to suppliers $(576, 176)$ $(158, 119)$ (369) $(397, 180)$ Cash paid to employees $(1, 198, 286)$ $ (204, 162)$ Net cash provided by operating activities $479, 914$ $58, 623$ $ (204, 162)$ Cash Flows from Capital and Related Financing Activities: $(28, 121)$ $ (223, 389)$ Proceeds from loan forgiveness agreement $ -$	Cash Flows from Operation Activities:					
Cash paid to employees $(1,198,286)$ Construction $(204,162)$ Net each provided by operating activities $479,914$ $58,623$ $108,127$ $78,878$ Cash Flows from Capital and Related Financing Activities: $229,604$ $70ceceds from capital lease229,604Proceeds from nond issuance -Bond issuance costs -Bond issuance costs -Principal payments on long-term debt(47,000)(35,000) (120,147)Interest paid on long-term debt(162,443)(43,770)(107,036)(124,914)Cash Flows from Noncapital and Related Financing Activities:Transfers -Transfers(36,607)527 37,969Net cash provided(used) by capital(36,607)527 -and related financing activities: -Purchases of investments -Purchases of investments -Purchases of investments -Other income (expense)337 -Net cash provided by capital and related659 -Interest from investments -Net cash provided by capital and related659 -Chast and cash equivalents, beginning $	Cash received from customers	\$	2,254,376 \$	216,742 \$	108,496 \$	680,220
Net cash provided by operating activities $479,914$ $58,623$ $108,127$ $78,878$ Cash Flows from Capital and Related Financing Activities: $(28,121)$ $(223,389)$ Proceeds from capital lease $(28,121)$ $(223,389)$ Proceeds from capital lease $(28,121)$ $(223,389)$ Proceeds from capital lease $(23,000)$ - $(120,147)$ Interest paid on long-term debt $(47,000)$ $(35,000)$ - $(120,147)$ Interest paid on long-term debt $(162,443)$ $(43,770)$ $(107,036)$ $(124,914)$ Cash Flows from Noncapital and Related Financing Activities: $(36,607)$ 527 - $37,969$ Net cash provided(used) by onncapital $(36,607)$ 527 - $37,969$ Net cash provided (used) by onncapital $(36,607)$ 527 - $-$ Interest from investing Activities: $-$ Proceeds from the sale of invesments $-$ Proceeds from the sale of invesments $-$ Interest from investing Activities: $-$ Proceeds from the sale of invesments $-$ Interest from investing the of invesments $-$ Interest from investing the of invesments $-$ Cash related financing activities: $-$ Proceeds from the sale of invesments $-$ <td>Cash paid to suppliers</td> <td></td> <td>(576,176)</td> <td>(158,119)</td> <td>(369)</td> <td>(397,180)</td>	Cash paid to suppliers		(576,176)	(158,119)	(369)	(397,180)
Cash Flows from Capital and Related Financing Activities: Purchase of capital assets Proceeds from band issuance oto issuance costs(28,121)(223,389) (229,604)Proceeds from band issuance Principal payments on long-term debt Interest paid on long-term debt <td>Cash paid to employees</td> <td></td> <td>(1,198,286)</td> <td>-</td> <td></td> <td>(204,162)</td>	Cash paid to employees		(1,198,286)	-		(204,162)
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Net cash provided by operating activities		479,914	58,623	108,127	78,878
Proceeds from capital lease229,604Proceeds from boal issuanceBond issuance costsBond issuance costsPrincipal payments on long-term debt $(47,000)$ $(35,000)$ -Intrest payments on long-term debt $(87,322)$ $(8,770)$ $(107,036)$ $(124,914)$ Net cash provided(used) by capital(162,443) $(43,770)$ $(107,036)$ $(124,914)$ Cash Flows from Noncapital and Related Financing Activities:37,969Net cash provided(used) by noncapital(36,607)527-37,969Net cash provided(used) by noncapitaland related financing activities:Purchases of invesmentsInterest from investing Activities:Purchases of invesmentsInterest from investments302Interest from investments302Net cash provided by capital and related659Interest from investing Activities:281,52315,3801,091(8,067)5.326175,851Cash and eash equivalents, beginning of periodS247,374\$34,564108,002\$63,467Adjustments to reconcile operating necome to eash provided by operating activities:0 <td>Cash Flows from Capital and Related Financing Activi</td> <td>ties:</td> <td></td> <td></td> <td></td> <td></td>	Cash Flows from Capital and Related Financing Activi	ties:				
Proceeds from loan forgiveness agreement Proceeds from bond issuanceProceeds from bond issuanceBord issuance costsPrincipal payments on long-term debt $(87,322)$ $(8,770)$ $(107,036)$ $(10,982)$ Net eash provided(used) by capital and related financing activities $(162,443)$ $(43,770)$ $(107,036)$ $(124,914)$ Cash Flows from Noncapital and Related Financing Activities: Transfers $(36,607)$ 527 - $37,969$ Net eash provided(used) by noncapital and related financing activities $(36,607)$ 527 - $37,969$ Cash Flows from Investing Activities: Purchases of invesmentsPurchases of invesmentsProceeds from the sale of invesmentsOther income (expense) 357 Net cash provided by capital and related financing activities 659 Net increase (decrease) in cash and cash equivalents $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, equivalents, equivalents, equivalents, equivalents, equivalents, equivalents, equivalents, equivalents, end of period $425,725$ $58,190$ 5 6417 5 Reconciliation of Operating Income to Net Cash provided by operating activities: Operating Income to Net Cash provided by operating activities: Operating Income to Net Cash provided by operating activities: Operating Income to Net Cash prov	Purchase of capital assets		(28,121)	-	-	(223,389)
Proceeds from bond issuanceBond issuance costsBond issuance costsPrincipal payments on long-term debt $(87,322)$ $(8,770)$ $(107,036)$ $(129,14)$ Interest paid on long-term debt $(87,322)$ $(8,770)$ $(107,036)$ $(124,914)$ Cash Flows from Noncapital and Related Financing Activities:37,969Net cash provided(used) by noncapital $(36,607)$ 527-37,969and related financing activities $(36,607)$ 527-37,969Cash Flows from Investing Activities:Purchases of invesmentsProceeds from the sale of invesmentsProceeds from the sale of invesmentsInterest from investments302Net cash provided by capital and related659Interest e(decrease) in cash and cash equivalents281,52315,3801,091(8,067)Cash and cash equivalents, equivalent,	Proceeds from capital lease					229,604
Bond issuance costsPrincipal payments on long-term debt $(47,000)$ $(35,000)$ - $(120,147)$ Interest paid on long-term debt $(87,322)$ $(8,770)$ $(107,036)$ $(122,147)$ Net cash provided(used) by capitaland related financing activities $(162,443)$ $(43,770)$ $(107,036)$ $(124,914)$ Cash Flows from Noncapital and Related Financing Activities:Transfers $(36,607)$ 527 - $37,969$ Net cash provided(used) by noncapital $(36,607)$ 527 - $37,969$ Net cash provided(used) by noncapital $(36,607)$ 527 - $-$ and related financing activities:Purchases of invesmentsProceeds from Investing Activities:Proceeds from the sale of invesmentsInterest from investments302Interest from investments357Net ash provided by capital and related659financing activities659Net increase (decrease) in cash and cash equivalents $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, beginning of period $425,725$ $58,190$ $5,326$ $175,851$ Cash and cash equivalents97,790 $22,121$ - $54,748$ Adjustments to reconcile operating income to cash provided by operating activities: $54,748$ <td>Proceeds from loan forgiveness agreement</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Proceeds from loan forgiveness agreement					
Principal payments on long-term debt $(47,000)$ $(35,000)$ - $(120,147)$ Interest paid on long-term debt $(87,322)$ $(8,770)$ $(107,036)$ $(10,982)$ Net eash provided(used) by capital and related financing activities $(162,443)$ $(43,770)$ $(107,036)$ $(124,914)$ Cash Flows from Noncapital and Related Financing Activities: Transfers $(36,607)$ 527 - $37,969$ Net eash provided(used) by noncapital $(36,607)$ 527 - $37,969$ Cash Flows from Investing Activities: Purchases of invesments - - - Purchases of invesments - - - - - Interest from investiments 302 - <td>Proceeds from bond issuance</td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td>-</td>	Proceeds from bond issuance		-	-	-	-
Principal payments on long-term debt $(47,000)$ $(35,000)$ - $(120,147)$ Interest paid on long-term debt $(87,322)$ $(8,770)$ $(107,036)$ $(10,982)$ Net eash provided(used) by capital and related financing activities $(162,443)$ $(43,770)$ $(107,036)$ $(124,914)$ Cash Flows from Noncapital and Related Financing Activities: Transfers $(36,607)$ 527 - $37,969$ Net eash provided(used) by noncapital $(36,607)$ 527 - $37,969$ Cash Flows from Investing Activities: Purchases of invesments - - - Purchases of invesments - - - - - Interest from investiments 302 - <td>Bond issuance costs</td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td>-</td>	Bond issuance costs		-	-	-	-
Interest paid on long-term debt $(87,322)$ $(87,70)$ $(107,036)$ $(102,82)$ Net each provided(used) by capital(162,443)(43,770) $(107,036)$ $(124,914)$ Cash Flows from Noncapital and Related Financing Activities: $(162,443)$ $(43,770)$ $(107,036)$ $(124,914)$ Cash Flows from Noncapital and Related Financing Activities: $(36,607)$ 527 $ 37,969$ Net cash provided(used) by noncapitaland related financing activities $(36,607)$ 527 $ 37,969$ Cash Flows from Investing Activities: $ -$ Purchases of invesments $ -$ Other income (expense) 357 $ -$ Other income (expense) 357 $ -$ Net cash provided by capital and related 659 $ -$ Interest from investments $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, degrining of period $442,022$ $422,810$ $5,326$ $175,851$ Cash and cash equivalents, end of period\$ $425,725$ $58,190$ \$ $63,467$ Adjustments to reconcile operating income to cash $97,790$ $22,121$ $ 54,748$ Changes in assets and liabilities: $146,479$ $3,394$ $ (24,019)$ Increase (Decrease) in: $ 426,879$ $3,924$ $ (24,019)$ Increase (Decrease) in: $ 62,8877$			(47,000)	(35,000)	-	(120.147)
Net cash provided(used) by capital and related financing activities(162,443)(43,770)(107,036)(124,914)Cash Flows from Noncapital and Related Financing Activities: Transfers(36,607)527-37,969Net cash provided(used) by noncapital and related financing activities(36,607)527-37,969Cash Flows from Investing Activities: Purchases of invesmentsPurchases of invesmentsProceeds from the sale of invesmentsOther income (expense)357Net cash provided by capital and related financing activities281,52315,3801,091(8,067)Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period281,52315,3801,091(8,067)Cash and cash equivalents, end of period2425,725\$58,190\$64,17\$Reconciliation of Operating Income to Net Cash Provided by Operating Activities:97,79022,121-54,748Changes in assets and liabilities: (Increase) decrease in: Accounts receivable146,4793,394-(24,019)Increase (Decrease) in: Accounts payable(22,887)(11,042)125(20,695)Accounts payable(22,887)(11,042)125(20,695)					(107.036)	,
and related financing activities $(162,443)$ $(43,770)$ $(107,036)$ $(124,914)$ Cash Flows from Noncapital and Related Financing Activities: Transfers $(36,607)$ 527 $ 37,969$ Net cash provided(used) by noncapital and related financing activities $(36,607)$ 527 $ 37,969$ Cash Flows from Investing Activities: Purchases of invesments $ -$ Proceeds from Investing Activities: Purchases of invesments $ -$ Other income (expense) 357 $ -$ Other income (expense) 357 $ -$ Net cash provided by capital and related financing activities 659 $ -$ Net increase (decrease) in cash and cash equivalents cash and cash equivalents, beginning of period Cash and cash equivalents, beginning of period S $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period Cash and cash equivalents or concile operating income to Net Cash provided by Operating Activities: Operating Income Depreciation $97,790$ $22,121$ $ 54,748$ Changes in assets and liabilities: (Increase) decrease in: Accounts receivable $146,479$ $3,394$ $ (24,019)$ Increase (Decrease) in: Accounts receivable $146,479$ $3,394$ $ (24,019)$ Increase (Decrease) in: Accounts payable $(22,887)$ $(11,042)$ 125 $(20,695)$		-	(07,022)	(0,7,70)	(107,000)	(10,502)
Transfers $(36,607)$ 527 $ 37,969$ Net cash provided(used) by noncapital and related financing activities $(36,607)$ 527 $ 37,969$ Cash Flows from Investing Activities: Purchases of invesments $(36,607)$ 527 $ 37,969$ Cash Flows from Investing Activities: Purchases of invesments $ -$ Proceeds from the sale of invesments $ -$ Interest from investments 302 $ -$ Other income (expense) 357 $ -$ Net cash provided by capital and related financing activities 659 $ -$ Net increase (decrease) in cash and cash equivalents cash and cash equivalents, beginning of period Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period $527/25$ $58,190$ $5,326$ $175,851$ Cosh and cash equivalents, end of period $527/25$ $58,190$ $5,326$ $175,851$ Cash and cash equivalents, end of period $527/25$ $58,190$ $5,310$ $6,3467$ Adjustments to reconcile operating income to Net Cash provided by Operating Activities: Depreciation $97,790$ $22,121$ $ 54,748$ Changes in assets and liabilities: (Increase decrease in: Accounts payable $146,479$ $3,394$ $ (24,019)$ Increase (Decrease) in: Accounts payable $(22,887)$ $(11,042)$ <td< td=""><td></td><td></td><td>(162,443)</td><td>(43,770)</td><td>(107,036)</td><td>(124,914)</td></td<>			(162,443)	(43,770)	(107,036)	(124,914)
and related financing activities $(36,607)$ 527 $ 37,969$ Cash Flows from Investing Activities:Purchases of invesments $ -$ Proceeds from the sale of invesments $ -$ Interest from investments 302 $ -$ Other income (expense) 357 $ -$ Net cash provided by capital and related 659 $ -$ Interest (decrease) in cash and cash equivalents $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, beginning of period $$$ $425,725$ $$58,190$ $$$ 6417 $$$ Cash and cash equivalents, end of period $$$ $247,374$ $$$ $34,564$ $$$ $108,002$ $$$ $63,467$ Adjustments to reconcile operating income to Net Cash provided by operating activities: $97,790$ $22,121$ $ 54,748$ Changes in assets and liabilities: $146,479$ $3,394$ $ (24,019)$ Increase (Decrease in: Accounts receivable $146,479$ $3,394$ $ (24,019)$ Increase (Decrease in: Accounts payable $(22,887)$ $(11,042)$ 125 $(20,695)$ Accrued liabilities $11,158$ $9,586$ $ 5,377$	Transfers	tivit		527	<u> </u>	37,969
Cash Flows from Investing Activities: Purchases of invesmentsProceeds from the sale of invesmentsInterest from investments 302 Other income (expense) 357 Net cash provided by capital and related financing activities 659 Net increase (decrease) in cash and cash equivalents cash and cash equivalents, beginning of period Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period 5 $247,374$ 5 $58,190$ $6,417$ $167,784$ Reconciliation of Operating Income to Net Cash provided by operating activities: Depreciation $97,790$ $22,121$ $ 54,748$ Changes in assets and liabilities: (Increase (Decrease in: Accounts payable $146,479$ $3,394$ $ (24,019)$ Increase (Decrease in: Accounts payable $(22,887)$ $(11,042)$ 125 $(20,695)$ Accunt payable $(22,887)$ $(11,042)$ 125 $(20,695)$ Accunt payable $11,158$ $9,586$						
Purchases of invesmentsProceeds from the sale of invesments 302 Interest from investments 302 Other income (expense) 357 Net cash provided by capital and related 659 financing activities 659 Net increase (decrease) in cash and cash equivalents $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, beginning of period $144,202$ $42,810$ $5,326$ $175,851$ Cash and cash equivalents, end of period\$ $247,374$ \$ $34,564$ \$ $108,002$ \$Conciliation of Operating Income to Net Cashprovided by Operating activities:Operating Income\$ $247,374$ \$ $34,564$ \$ $108,002$ \$ $63,467$ Adjustments to reconcile operating income to cash $97,790$ $22,121$ - $54,748$ $54,748$ $74,748$ Changes in assets and liabilities: $146,479$ $3,394$ - $(24,019)$ $167,784$ Increase (Decrease in: $Accounts receivable$ $146,479$ $3,394$ - $(24,019)$ Increase (Decrease) in: $Accounts payable$ $(22,887)$ $(11,042)$ 125 $(20,695)$ Accuut liabilities $11,158$ $9,586$ - $5,377$	and related financing activities		(36,607)	527	-	37,969
Net cash provided by capital and related financing activities 659 Net increase (decrease) in cash and cash equivalents Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period $$281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period $$281,523$ $$15,380$ $1,091$ $$(8,067)$ Cash and cash equivalents, end of period $$281,523$ $$15,380$ $$1,091$ $$(8,067)$ Cash and cash equivalents, end of period $$281,523$ $$15,380$ $$1,091$ $$(8,067)$ Reconciliation of Operating Income to Net Cash Provided by Operating Activities: Operating Income $$247,374$ $$34,564$ $$108,002$ $$63,467$ Adjustments to reconcile operating income to cash provided by operating activities: Depreciation $$97,790$ $$22,121$ $ $54,748$ Changes in assets and liabilities: (Increase (Decrease in: Accounts receivable $$146,479$ $$3,394$ $ $(24,019)$ Increase (Decrease) in: Accounts payable Accrued liabilities $$(22,887)$ $$(11,042)$ $$125$ $$(20,695)$ Accurde liabilities $$11,158$ $$9,586$ $ $5,377$	Purchases of invesments Proceeds from the sale of invesments Interest from investments			- - -	- - -	- - -
financing activities 659 Net increase (decrease) in cash and cash equivalents Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Reconciliation of Operating Income to Net Cash Provided by Operating Activities: Operating Income 8 $247,374$ $34,564$ $108,002$ $63,467$ Adjustments to reconcile operating income to cash provided by operating activities: Depreciation $97,790$ $22,121$ $ 54,748$ Changes in assets and liabilities: (Increase) decrease in: Accounts receivable $146,479$ $3,394$ $ (24,019)$ Increase (Decrease) in: Accounts payable $(22,887)$ $(11,042)$ 125 $(20,695)$ Accrued liabilities $11,158$ $9,586$ $ 5,377$			337		<u> </u>	-
Net increase (decrease) in cash and cash equivalents Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period $281,523$ $15,380$ $1,091$ $(8,067)$ Cash and cash equivalents, end of period\$ $242,5725$ \$ $58,190$ \$ $6,417$ \$ $167,784$ Reconciliation of Operating Income to Net Cash Provided by Operating Activities: Operating Income\$ $247,374$ \$ $34,564$ \$ $108,002$ \$ $63,467$ Adjustments to reconcile operating income to cash provided by operating activities: Depreciation97,790 $22,121$ - $54,748$ Changes in assets and liabilities: (Increase) decrease in: Accounts receivable $146,479$ $3,394$ - $(24,019)$ Increase (Decrease) in: Accounts payable $(22,887)$ $(11,042)$ 125 $(20,695)$ Acrued liabilities $11,158$ $9,586$ - $5,377$			(50			
Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period $144,202$ $425,725$ $42,810$ $58,190$ $5,326$ $6,417$ $175,851$ $167,784$ Reconciliation of Operating Income to Net Cash Provided by Operating Activities: Operating Income 8 $247,374$ $34,564$ $108,002$ $63,467$ Adjustments to reconcile operating income to cash provided by operating activities: Depreciation $97,790$ $22,121$ $-$ $54,748$ Changes in assets and liabilities: (Increase) decrease in: Accounts receivable $146,479$ $146,479$ $3,394$ $ -$ $(24,019)Increase (Decrease) in:Accounts payableAccrued liabilities(22,887)11,158(11,042)9,58612520,695)$	financing activities	-	659			-
Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period $144,202$ $425,725$ $42,810$ $58,190$ $5,326$ $6,417$ $175,851$ $167,784$ Reconciliation of Operating Income to Net Cash Provided by Operating Activities: Operating Income 8 $247,374$ $34,564$ $108,002$ $63,467$ Adjustments to reconcile operating income to cash provided by operating activities: Depreciation $97,790$ $22,121$ $-$ $54,748$ Changes in assets and liabilities: (Increase) decrease in: Accounts receivable $146,479$ $146,479$ $3,394$ $ -$ $(24,019)Increase (Decrease) in:Accounts payableAccrued liabilities(22,887)11,158(11,042)9,58612520,695)$	Net increase (decrease) in cash and cash equivalents		281,523	15,380	1.091	(8,067)
Cash and cash equivalents, end of period\$ $425,725$ \$ $58,190$ \$ $6,417$ \$ $167,784$ Reconciliation of Operating Income to Net Cash Provided by Operating Activities: Operating Income\$ $247,374$ \$ $34,564$ \$ $108,002$ \$ $63,467$ Adjustments to reconcile operating income to cash provided by operating activities: Depreciation97,790 $22,121$ - $54,748$ Changes in assets and liabilities: (Increase) decrease in: Accounts receivable146,479 $3,394$ - $(24,019)$ Increase (Decrease) in: Accounts payable Accrued liabilities $(22,887)$ $(11,042)$ 125 $(20,695)$ Accued liabilities $11,158$ $9,586$ - $5,377$,		· ,
Provided by Operating Activities: Operating Income\$ 247,374 \$ 34,564 \$ 108,002 \$ 63,467Adjustments to reconcile operating income to cash provided by operating activities: Depreciation97,79022,121-54,748Changes in assets and liabilities: (Increase) decrease in: Accounts receivable97,79022,121-54,748Increase (Decrease) in: Accounts payable146,4793,394-(24,019)Increase (Decrease) in: Accrued liabilities(22,887)(11,042)125(20,695)Accrued liabilities11,1589,586-5,377		\$				
Depreciation 97,790 22,121 - 54,748 Changes in assets and liabilities: (Increase) decrease in: - (24,019) Accounts receivable 146,479 3,394 - (24,019) Increase (Decrease) in: - - (24,019) Accounts payable (22,887) (11,042) 125 (20,695) Accrued liabilities 11,158 9,586 - 5,377	Provided by Operating Activities: Operating Income Adjustments to reconcile operating income to cash	\$	247,374 \$	34,564 \$	108,002 \$	63,467
Accounts receivable 146,479 3,394 - (24,019) Increase (Decrease) in: (22,887) (11,042) 125 (20,695) Accrued liabilities 11,158 9,586 - 5,377	Depreciation Changes in assets and liabilities:		97,790	22,121	-	54,748
Accrued liabilities 11,158 9,586 - 5,377	Accounts receivable		146,479	3,394	-	(24,019)
	Accounts payable		(22,887)	(11,042)	125	(20,695)
	Accrued liabilities		11,158	9,586	-	
	Net cash provided by operating activities	\$			108,127 \$	

	North Angelina County RWF	Redland Wholesale Utilities	Prairie Grove Utilities	Adjustments	Total 2021	Total 2020
\$	828,928 \$	199,310 \$	108,869 \$	(661,703) \$	3,735,238 \$	3,046,786
Ψ	(367,221)	(187,229)	(76,949)	661,703	(1,101,540)	(955,523)
	-	-	-	-	(1,402,448)	(1,276,306)
	461,707	12,081	31,920	-	1,231,250	814,957
	(664,862)	-	-	-	(916,372)	(252,125)
					229,604	-
	1,820,000				1,820,000	-
	795,000	-	-	-	795,000	1,128,590
	(62,745)	-	-	-	(62,745)	(54,357)
	(170,000)	-	-	-	(372,147)	(331,122)
	(156,039)		-		(370,149)	(350,027)
	1,561,354		-	<u> </u>	1,123,191	140,959
	6,487	(11,307)	2,931	-	-	-
	6,487	(11,307)	2,931	<u> </u>		-
	-	_	_	_	-	(750,000)
	750,345	_	-		750,345	-
	1,822	-	-	-	2,124	2,543
	61,675		11,050		73,082	6,201
	813,842		11,050		825,551	(741,256)
	2,843,390	774	45,901	_	3,179,992	214,660
	558,134	32,679	-	-	959,002	744,342
\$	3,401,524 \$	33,453 \$	45,901 \$	\$	4,138,994 \$	959,002
\$	240 \$	(2,432) \$	35,711 \$	- \$	486,926 \$	239,186
	314,472	-	-	-	489,131	485,539
	21,925	27,115	(10,183)	-	164,711	(33,752)
	125,072	(12,602)	4,704	-	62,675	97,075
	(2)	-	1,688	-	27,807	26,909
	461,707 \$	12,081 \$				

ANGELINA & NECHES RIVER AUTHORITY HOLMWOOD UTILITIES TSI – 1 SERVICES AND RATES FOR THE FISCAL YEAR ENDED AUGUST 31, 2021

1. Service Provided by the District during the Fiscal Year:

x Retail Water	Wholesale Water	Drainage
x Retail Wastewater	Wholesale Wastewater	Irrigation
Parks/Recreation	Fire Protection	Security
Solid Waste/Garbage	Flood Control	Roads
Participates in joint venture, regional s	ystem, and/or wastewater service	
(other than emergency interconnect)		
Other (specify):		

2. Retail Service Providers

(You may omit this information if your district does not provide retail services)

a. Retail Rates based on 3/4" meter:

	Minimum Charge	Minimum Usage	Flat Rate Y/N	Rate per 1,000 Gallons Over <u>Minimum</u>	Usage Levels
Water	\$ 45.31	3,000	N	\$2.24	3,001 to 10,000
				\$3.00	10,001 and up
				\$ -	
Waste	\$44.79	3,000	N	\$3.58	3,001 to 10,000
				\$4.00	10,001 and up
Basic	\$0.00				
Service Fee	2				
District em Total water	Yes <u>No X</u>				
	uding surcharge	• • •	C		\$130.84

b. Water and Wastewater Retail Connections:

Meter Size	Total Connections	Active Connections	ESFC Factor	Active ESFCs
$\leq 3/4$ ""	168	156	X 1.0	156
1"	6	5	X 2.5	13
1 1/2"	-	-	X 5.0	
2"	-	-	X 8.0	
3"	-	-	X 15.0	
4"	-	-	X 25.0	
Total Water	174	161		169
Total Wastewater	172	170	X 1.0	170

* Number of connections relates to water service, if provided. Otherwise, the number of wastewater connections should be provided.

ANGELINA & NECHES RIVER AUTHORITY HOLMWOOD UTILITIES TSI – 1 SERVICES AND RATES (continued) FOR THE FISCAL YEAR ENDED AUGUST 31, 2021

3. Total Water Consumption during the Fiscal Year: (You may omit this information if your district does not provide water) Gallons pumped into system: 13,849,000 Water Accountability Ratio: (Gallons billed / Gallons pumped) Gallons flushed from system: 176.135 Gallons billed to customers: 8,812,646 64.9% 4. Standby Fees (authorized only under TWC Section 49.231) (You may omit this information if your district does not levy standby fees) Yes X No Does the District have Debt Service standby fees? If yes, Date of the most recent Commission Order: $_$ Yes \underline{X} No Does the District have Operation and Maintenance standby fees? If yes, Date of the most recent Commission Order: 5. Location of District (required for first audit year or when information changes, otherwise this information may be omitted) County (ies) in which the District is located: Jasper County X Yes No Is the District located entirely within one county? Is the District located within a city? Entirely Partly <u>X</u>Not at all City (ies) in which the District is located: None Is the district located within a city's extra territorial jurisdiction (ETJ)? X Entirely Partly Not at all ETJs in which the District is located: City of Jasper Are Board members appointed by an office outside the district? X Yes No If Yes, by whom? Governor

ANGELINA & NECHES RIVER AUTHORITY PRAIRIE GROVE UTILITIES TSI – 1 SERVICES AND RATES FOR THE FISCAL YEAR ENDED AUGUST 31, 2021

1. Service Provided by the District during the Fiscal Year:

x Retail Water	Wholesale Water	Drainage
Retail Wastewater	Wholesale Wastewater	Irrigation
Parks/Recreation	Fire Protection	Security
Solid Waste/Garbage	Flood Control	Roads
Participates in joint venture, regional s	ystem, and/or wastewater service	
(other than emergency interconnect)		
Other (specify):		

2. Retail Service Providers

(You may omit this information if your district does not provide retail services)

a. Retail Rates based on 3/4" meter:

	Minimum Charge	Minimum Usage	Flat Rate Y/N	Rate per 1,000 Gallons Over Minimum	Usage Levels
Water	\$ 35.00	2,000	N	\$4.00	2,001 to 10,000
				\$5.00	10,001 to 20,000
				\$6.00	20,000 and up
Waste					
Basic	\$0.00				
Service Fee					
-		eraging for waster	-		Yes No <u>_X</u>
	and sewer char	ges per 10,000 ga s)	allons usage		\$67.00

b. Water and Wastewater Retail Connections:

Meter Size	Total Connections	Active Connections	ESFC Factor	Active ESFCs
≤ 3/4'''	230	221	X 1.0	221
1"	-	-	X 2.5	-
1 1/2"	-	-	X 5.0	-
2"	-	-	X 8.0	-
3"	-	-	X 15.0	-
4"	-	-	X 25.0	-
Total Water	230	221		221
Total Wastewater	-	-	X 1.0	-

* Number of connections relates to water service, if provided. Otherwise, the number of wastewater connections should be provided.

ANGELINA & NECHES RIVER AUTHORITY PRAIRIE GROVE UTILITIES TSI – 1 SERVICES AND RATES (continued) FOR THE FISCAL YEAR ENDED AUGUST 31, 2021

3. Total Water Consumption during the Fiscal Year: (You may omit this information if your district does not provide water) Gallons pumped into system: 10,205,979 Water Accountability Ratio: (Gallons billed / Gallons pumped) Gallons flushed from system: 5.775 Gallons billed to customers: 9,390,284 91.6% 4. Standby Fees (authorized only under TWC Section 49.231) (You may omit this information if your district does not levy standby fees) Yes X No Does the District have Debt Service standby fees? If yes, Date of the most recent Commission Order: $_$ Yes \underline{X} No Does the District have Operation and Maintenance standby fees? If yes, Date of the most recent Commission Order: 5. Location of District (required for first audit year or when information changes, otherwise this information may be omitted) County (ies) in which the District is located: Angelina County <u>X</u>Yes No Is the District located entirely within one county? Is the District located within a city? Entirely Partly <u>X</u>Not at all City (ies) in which the District is located: None Is the district located within a city's extra territorial jurisdiction (ETJ)? X Entirely Partly Not at all ETJs in which the District is located: City of Diboll Are Board members appointed by an office outside the district? X Yes No If Yes, by whom? Governor

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS ALL BONDED DEBT SERIES - BY YEAR FOR THE YEAR ENDED AUGUST 31, 2021

Fiscal Year				D	Deferred	Т	otal Debt		
Ended	Pr	incipal	 Interest	I	Interest		Service		
2022	\$	385,400	\$ 302,040	\$	47,812	\$	735,25		
2023		418,500	289,054		47,872		755,42		
2024		490,300	275,758		-		766,05		
2025		441,000	259,035		-		700,03		
2026		460,000	244,121		-		704,12		
2027		479,000	228,128		-		707,12		
2028		513,000	210,973		-		723,97		
2029		532,000	195,453		-		727,45		
2030		502,000	177,763		-		679,76		
2031		527,000	161,703		-		688,70		
2032		547,000	144,558		-		691,55		
2033		552,000	126,804		-		678,80		
2034		582,000	108,713		-		690,71		
2035		592,000	89,427		-		681,42		
2036		383,000	69,720		-		452,72		
2037		404,000	56,351		-		460,35		
2038		300,000	44,747		-		344,74		
2039		205,000	35,260		-		240,26		
2040		205,000	31,507		-		236,50		
2041		210,000	27,670		-		237,67		
2042		215,000	23,691		-		238,69		
2043		220,000	19,568		-		239,56		
2044		230,000	15,299		-		245,29		
2045		964,000	721,551		467,635		2,153,18		
2046		240,000	6,455		-		246,45		
2047		130,000	3,142		-		133,14		
2048		135,000	1,066		-		136,06		
2049		30,000	-		-		30,00		
2050		30,000	-		-		30,00		
2051		30,000	-		-		30,00		
2052		30,000	 -		-		30,00		
	\$ 1	0,982,200	\$ 3,869,557	\$	563,319	\$	15,415,07		

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS GENERAL IMPROVEMENT REVENUE REFUNDING BOND, SERIES 2017 ANGELINA & NECHES RIVER AUTHORITY FOR THE YEAR ENDED AUGUST 31, 2021

			An	nual Debt Serv	vice Requ	irements			
Fiscal Year	Deferred T								
Ended	Р	Principal		Interest	Interest		Service		
2022	\$	90,000	\$	72,200	\$	-	\$	162,200	
2023		93,000		68,723		-		161,723	
2024		98,000		65,094		-		163,094	
2025		101,000		61,313		-		162,313	
2026		105,000		57,399		-		162,399	
2027		109,000		53,333		-		162,333	
2028		113,000		49,115		-		162,115	
2029		117,000		44,745		-		161,745	
2030		122,000		40,204		-		162,204	
2031		127,000		35,473		-		162,473	
2032		132,000		30,552		-		162,552	
2033		137,000		25,441		-		162,441	
2034		142,000		20,140		-		162,140	
2035		147,000		14,649		-		161,649	
2036		153,000		8,949		-		161,949	
2037		159,000		3,021		-		162,021	
2038		-		-		-		-	
2039		-		-		-		-	
2040		-		-		-		-	
2041		-		-		-		-	
2042		-		-		-		-	
2043		-		-		-		-	
2044		-		-		-		-	
2045		-		-		-		-	
2046		-		-		-		-	
2047		-		-		-		-	
2048		-		-		-		-	
	\$	1,945,000	\$	650,351	\$	-	\$	2,595,351	

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS GENERAL IMPROVEMENT REVENUE REFUNDING BOND, SERIES 2018 ANGELINA & NECHES RIVER AUTHORITY FOR THE YEAR ENDED AUGUST 31, 2021

Fiscal Year					A	irements eferred	Τ	otal Debt
Ended	D	rincipal	т	nterest	Interest		Service	
Ended		Interpar	1	Interest	11	liciesi		Service
2022	\$	25,000	\$	11,281	\$	-	\$	36,281
2023		30,000		9,975		-		39,975
2024		30,000		8,550		-		38,550
2025		30,000		7,125		-		37,12
2026		30,000		5,700		-		35,700
2027		35,000		4,156		-		39,150
2028		35,000		2,494		-		37,494
2029		35,000		831		-		35,83
2030		-		-		-		-
2031		-		-		-		-
2032		-		-		-		-
2033		-		-		-		-
2034		-		-		-		-
2035		-		-		-		-
2036		-		-		-		-
2037		-		-		-		-
2038		-		-		-		-
2039		-		-		-		-
2040		-		-		-		-
2041		-		-		-		-
2042		-		-		-		-
2043		-		-		-		-
2044		-		-		-		-
2045		-		-		-		-
2046		-		-		-		-
2047		-		-		-		-
2048		-		-		-		-
	\$	250,000	\$	50,112	\$		\$	300,112

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE REFUNDING BOND, SERIES 2012 HOLMWOOD UTILITIES FOR THE YEAR ENDED AUGUST 31, 2021

			Ann	ual Debt Ser				
Fiscal Year					De	eferred		otal Debt
Ended	P	Principal		nterest	Iı	nterest		Service
2022	\$	35,000	\$	8,162	\$	_	\$	43,16
2022	Ψ	35,000	Ψ	6,946	Ψ	-	Ŷ	41,94
2023		40,000		5,730		-		45,73
2025		40,000		4,342		-		44,34
2026		40,000		2,952		-		42,95
2027		45,000		1,562		-		46,56
2028		-		-		-		-
2029		-		-		-		-
2030		-		-		-		-
2031		-		-		-		-
2032		-		-		-		-
2033		-		-		-		-
2034		-		-		-		-
2035		-		-		-		-
2036		-		-		-		-
2037		-		-		-		-
2038		-		-		-		-
2039		-		-		-		-
2040		-		-		-		-
2041		-		-		-		-
2042		-		-		-		-
2043		-		-		-		-
2044		-		-		-		-
2045		-		-		-		-
2046		-		-		-		-
2047		-		-		-		-
2048		-		-		-		-
	\$	235,000	\$	29,694	\$		\$	264,69

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE REFUNDING BOND, SERIES 2005 LAKE COLUMBIA FOR THE YEAR ENDED AUGUST 31, 2021

Fiscal Year			 nual Debt Serv	1	eferred	т.	otal Debt
	р		 				
Ended	Pr	incipal	 Interest		nterest		Service
2022	\$	-	\$ 13,224	\$	9,698	\$	22,92
2023		-	13,224		9,696		22,92
2024		10,000	13,224		-		23,22
2025		10,000	12,656		-		22,65
2026		15,000	12,088		-		27,08
2027		10,000	11,236		-		21,23
2028		15,000	10,668		-		25,66
2029		15,000	9,809		-		24,80
2030		15,000	8,950		-		23,95
2031		15,000	8,090		-		23,09
2032		15,000	7,230		-		22,23
2033		15,000	6,371		-		21,37
2034		15,000	5,504		-		20,50
2035		20,000	4,637		-		24,63
2036		15,000	3,481		-		18,48
2037		20,000	2,614		-		22,61
2038		25,000	1,458		-		26,45
2039		-	-		-		-
2040		-	-		-		-
2041		-	-		-		-
2042		-	-		-		-
2043		-	-		-		-
2044		-	-		-		-
2045		-	-		-		-
2046		-	-		-		-
2047		-	-		-		-
2048		-	 -		-		-
	\$	230,000	\$ 144,464	\$	19,394	\$	393,85

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE REFUNDING BOND, SERIES 2005 LAKE COLUMBIA FOR THE YEAR ENDED AUGUST 31, 2021

Fiscal Year				al Debt Ser		Deferred	Т	otal Debt
Ended	D	rincipal	In	terest		nterest*	1	Service
Ended	r.	Incipal		lefest	1	interest.		Service
2022	\$	-	\$	-	\$	-	\$	-
2023		-		-		-		-
2024		-		-		-		-
2025		-		-		-		-
2026		-		-		-		-
2027		-		-		-		-
2028		-		-		-		-
2029		-		-		-		-
2030		-		-		-		-
2031		-		-		-		-
2032		-		-		-		-
2033		-		-		-		-
2034		-		-		-		-
2035		-		-		-		-
2036		-		-		-		-
2037		-		-		-		-
2038		-		-		-		-
2039		-		-		-		-
2040		-		-		-		-
2041		-		-		-		-
2042		-		-		-		-
2043		-		-		-		-
2044		-		-		-		-
2045		734,000		711,613		467,635		1,913,24
2046		-		-		-		-
2047		-		-		-		-
2048		-		-		-		-
	\$	734,000	\$	711,613	\$	467,635	\$	1,913,24

* Principal and interest are both deferred until 2045

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE REFUNDING BOND, SERIES 2005 LAKE COLUMBIA FOR THE YEAR ENDED AUGUST 31, 2021

			An	nual Debt Serv	4			
Fiscal Year					Γ	Deferred]	Total Debt
Ended	P	Principal		Interest]	Interest		Service
2022	\$	-	\$	45,970	\$	38,114	\$	84,08
2023		-		45,970		38,176		84,14
2024		35,000		46,000		-		81,00
2025		35,000		44,012		-		79,01
2026		40,000		42,024		-		82,02
2027		45,000		39,752		-		84,75
2028		40,000		37,196		-		77,19
2029		50,000		34,904		-		84,90
2030		45,000		32,039		-		77,03
2031		55,000		29,461		-		84,46
2032		55,000		26,309		-		81,30
2033		55,000		23,157		-		78,15
2034		65,000		19,979		-		84,97
2035		60,000		16,222		-		76,22
2036		70,000		12,753		-		82,75
2037		75,000		8,708		-		83,70
2038		75,000		4,373		-		79,37
2039		-		-		-		-
2040		-		-		-		-
2041		-		-		-		-
2042		-		-		-		-
2043		-		-		-		-
2044		-		-		-		-
2045		-		-		-		-
2046		-		-		-		-
2047		-		-		-		-
2048		-		-		-		-
	\$	800,000	\$	508,829	\$	76,290 \$	\$	1,385,11

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE BOND, SERIES 2014 NORTH ANGELINA COUNTY RWF FOR THE YEAR ENDED AUGUST 31, 2021

			Ann	ual Debt Ser	vice Requ	irements		
Fiscal Year					De	ferred	Тс	tal Debt
Ended	P	rincipal	Interest		In	terest	S	Service
2022	\$	20,000	\$	1,361	\$	-	\$	21,361
2023		20,000		1,056		-		21,056
2024		20,000		701		-		20,701
2025		25,000		253		-		25,253
2026		-		-		-		-
2027		-		-		-		-
2028		-		-		-		-
2029		-		-		-		-
2030		-		-		-		-
2031		-		-		-		-
2032		-		-		-		-
2033		-		-		-		-
2034		-		-		-		-
2035		-		-		-		-
2036		-		-		-		-
2037		-		-		-		-
2038		-		-		-		-
2039		-		-		-		-
2040		-		-		-		-
2041		-		-		-		-
2042		-		-		-		-
2043		-		-		-		-
2044		-		-		-		-
2045		-		-		-		-
2046		-		-		-		-
2047		-		-		-		-
2048		-		-		-		-
	\$	85,000	\$	3,371	\$	_	\$	88,371

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE BOND, SERIES 2016 NORTH ANGELINA COUNTY RWF FOR THE YEAR ENDED AUGUST 31, 2021

			An	nual Debt Ser	*			
Fiscal Year						eferred	T	Total Debt
Ended	Pr	rincipal		Interest		terest		Service
2022	\$	5,000	\$	37,519	\$	-	\$	42,51
2023		5,000		37,475		-		42,47
2024		10,000		37,394		-		47,39
2025		10,000		37,273		-		47,27
2026		30,000		36,994		-		66,99
2027		30,000		36,547		-		66,54
2028		75,000		35,703		-		110,70
2029		75,000		35,451		-		110,45
2030		75,000		33,135		-		108,13
2031		80,000		31,708		-		111,70
2032		80,000		30,184		-		110,18
2033		80,000		28,620		-		108,62
2034		85,000		26,965		-		111,96
2035		85,000		25,218		-		110,21
2036		85,000		23,429		-		108,42
2037		90,000		21,547		-		111,54
2038		90,000		19,576		-		109,57
2039		95,000		17,518		-		112,51
2040		95,000		15,380		-		110,38
2041		95,000		13,223		-		108,22
2042		100,000		10,990		-		110,99
2043		100,000		8,680		-		108,68
2044		105,000		6,292		-		111,29
2045		105,000		2,826		-		107,82
2046		110,000		1,298		-		111,29
2047		-		-		-		-
2048		-		-		-		-
	\$	1,795,000	\$	610,945	\$		\$	2,405,94

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE REFUNDING BOND, SERIES 2017 NORTH ANGELINA COUNTY RWF FOR THE YEAR ENDED AUGUST 31, 2021

			An	nual Debt Serv				
Fiscal Year						eferred	Г	otal Debt
Ended	Pri	Principal		Interest	I	nterest		Service
2022	\$	5,000	\$	25,770	\$	-	\$	30,77
2023		5,000		25,755		-		30,75
2024		5,000		25,733		-		30,73
2025		5,000		25,701		-		30,70
2026		5,000		25,660		-		30,66
2027		5,000		25,610		-		30,61
2028		30,000		25,395		-		55,39
2029		30,000		24,999		-		54,99
2030		30,000		24,567		-		54,56
2031		30,000		24,107		-		54,10
2032		35,000		23,581		-		58,58
2033		35,000		22,991		-		57,99
2034		35,000		22,379		-		57,37
2035		35,000		21,749		-		56,74
2036		35,000		21,108		-		56,10
2037		35,000		20,461		-		55,46
2038		85,000		19,340		-		104,34
2039		85,000		17,742		-		102,74
2040		85,000		16,127		-		101,12
2041		90,000		14,447		-		104,44
2042		90,000		12,701		-		102,70
2043		95,000		10,888		-		105,88
2044		95,000		9,007		-		104,00
2045		95,000		7,112		-		102,11
2046		100,000		5,157		-		105,15
2047		100,000		3,142		-		103,14
2048		105,000		1,066		-		106,06
	\$	1,385,000	\$	502,295	\$		\$	1,887,29

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE REFUNDING AND IMPROVEMENT BOND, SERIES 2020 NORTH ANGELINA COUNTY RWF FOR THE YEAR ENDED AUGUST 31, 2021

			An	nual Debt Serv	vice Requ	irements		
Fiscal Year					De	eferred	Т	otal Debt
Ended	F	Principal	Interest		In	terest		Service
	.				.			
2022	\$	150,000	\$	80,896	\$	-	\$	230,89
2023		150,000		76,156		-		226,15
2024		160,000		71,413		-		231,41
2025		160,000		66,360		-		226,36
2026		170,000		61,304		-		231,30
2027		175,000		55,932		-		230,93
2028		180,000		50,402		-		230,40
2029		185,000		44,714		-		229,71
2030		190,000		38,868		-		228,86
2031		195,000		32,864		-		227,86
2032		205,000		26,702		-		231,70
2033		205,000		20,224		-		225,22
2034		215,000		13,746		-		228,74
2035		220,000		6,952		-		226,95
2036		-		-		-		-
2037		-		-		-		-
2038		-		-		-		-
2039		-		-		-		-
2040		-		-		-		-
2041		-		-		-		-
2042		-		-		-		-
2043		-		-		-		-
2044		-		-		-		-
2045		-		-		-		-
2046		-		-		-		-
2047		-		-		-		-
2048		-		-		-		-
	\$	2,560,000	\$	646,533	\$		\$	3,206,53

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE BOND, SERIES 2021 NORTH ANGELINA COUNTY RWF FOR THE YEAR ENDED AUGUST 31, 2021

Fiscal Year					rvice Requ De	eferred	Т	otal Debt
Ended	Pr	rincipal	Int	terest		terest	Service	
2022	\$	_	\$	_	\$	_	\$	_
2022	ψ	25,000	Ψ	_	Ψ	_	Ψ	25,00
2023		25,000		-		_		25,00
2025		25,000		-		_		25,00
2026		25,000		-		_		25,00
2020		25,000		-		_		25,00
2028		25,000		-		_		25,00
2029		25,000		-		_		25,00
2030		25,000		-		_		25,00
2030		25,000		-		_		25,00
2032		25,000		_		-		25,00
2033		25,000		_		-		25,00
2034		25,000		-		_		25,00
2035		25,000		-		-		25,00
2036		25,000		-		-		25,00
2037		25,000		-		-		25,00
2038		25,000		-		-		25,00
2039		25,000		-		-		25,00
2040		25,000		-		-		25,00
2041		25,000		-		-		25,00
2042		25,000		-		-		25,00
2043		25,000		-		-		25,00
2044		30,000		-		-		30,00
2045		30,000		-		-		30,00
2046		30,000		-		-		30,00
2047		30,000		-		-		30,00
2048		30,000		-		-		30,00
2049		30,000		-		-		30,00
2050		30,000		-		-		30,00
2051		30,000		-		-		30,00
2052		30,000		-		-		30,00
	\$	795,000	\$	_	\$	_	\$	795,00

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE REFUNDING BOND, SERIES 2014 (TAX EXEMPT) NECHES COMPOST FACILITY FOR THE YEAR ENDED AUGUST 31, 2021

Fiscal Year				ual Debt Serv		ferred	T	otal Debt
	л		т					
Ended	P	rincipal	lr	nterest	In	terest		Service
2022	\$	47,500	\$	4,474	\$	-	\$	51,974
2023		48,900		3,026		-		51,92
2024		50,300		1,534		-		51,834
2025		-		-		-		-
2026		-		-		-		-
2027		-		-		-		-
2028		-		-		-		-
2029		-		-		-		-
2030		-		-		-		-
2031		-		-		-		-
2032		-		-		-		-
2033		-		-		-		-
2034		-		-		-		-
2035		-		-		-		-
2036		-		-		-		-
2037		-		-		-		-
2038		-		-		-		-
2039		-		-		-		-
2040		-		-		-		-
2041		-		-		-		-
2042		-		-		-		-
2043		-		-		-		-
2044		-		-		-		-
2045		-		-		-		-
2046		-		-		-		-
2047		-		-		-		-
2048		-		-		-		-
	\$	146,700	\$	9,034	\$		\$	155,73

ANGELINA & NECHES RIVER AUTHORITY TSI-5 - LONG TERM DEBT REQUIREMENTS CONTRACT REVENUE REFUNDING BOND, SERIES 2014 (TAXABLE) NECHES COMPOST FACILITY FOR THE YEAR ENDED AUGUST 31, 2021

			Ann	ual Debt Serv	vice Requ	irements		
Fiscal Year					De	eferred	То	tal Debt
Ended	Pr	incipal	Ir	nterest	In	terest	S	ervice
2022	\$	7,900	\$	1,183	\$	-	\$	9,083
2023		6,600		748		-		7,348
2024		7,000		385		-		7,385
2025		-		-		-		-
2026		-		-		-		-
2027		-		-		-		-
2028		-		-		-		-
2029		-		-		-		-
2030		-		-		-		-
2031		-		-		-		-
2032		-		-		-		-
2033		-		-		-		-
2034		-		-		-		-
2035		-		-		-		-
2036		-		-		-		-
2037		-		-		-		-
2038		-		-		-		-
2039		-		-		-		-
2040		-		-		-		-
2041		-		-		-		-
2042		-		-		-		-
2043		-		-		-		-
2044		-		-		-		-
2045		-		-		-		-
2046		-		-		-		-
2047		-		-		-		-
2048		-		-		-		-
	\$	21,500	\$	2,316	\$	-	\$	23,816

ANGELINA & NECHES RIVER AUTHORITY TWDB INTEREST & SINKING FUND WORKSHEETS FOR THE FISCAL YEAR ENDED AUGUST 31, 2021

If the Texas Water Development Board (TWDB) serves as revenue bondholder for your entity, and the information requested here is not included in your annual audit, please complete and mail this worksheet to: Audit and Funds Management Division, TWDB, P.O Box 13231, Austin, Texas 78711-3231

ISSUER'S NAME:	Angelina & Neches River Authority/North Angelina County Regional
	Waste Water Facility

FISCAL YEAR ENDING: <u>August 31, 2021</u>

The Required Ultimate Balances and the Required Present Balances shown below are per the current bond ordinances authorizing the currently outstanding First Lien and Junior Lien Revenue Bonds, respectively, in the fiscal year referenced above. The Actual Present Balances, which are maintained in separate accounts of the Issuer as per the bond covenants, appear as restricted cash and investments in the Issuer's audited financial statements for the fiscal year referenced above.

	INTEREST & SINKING <u>FUND</u>	RESERVE <u>FUND</u>	
FIRST LIEN BONDS REQUIRED ULTIMATE BALANCE REQUIRED PRESENT BALANCE (8/31/2021) ACTUAL PRESENT BALANCE (8/31/2021)	\$ 54,506 <u>\$ 150,368</u> <u>\$ 150,368</u>	\$ 833.33 \$ 833.33 \$ 833.33 \$ 833.33	
JUNIOR LIEN BONDS REQUIRED ULTIMATE BALANCE REQUIRED PRESENT BALANCE (8/31/2021) ACTUAL PRESENT BALANCE (8/31/2021)	<u>\$ </u>	<u>\$</u> - <u>\$</u> - \$-	

The above is true and correct to the best of my knowledge:_

Preparer's Signature

Date

cc: Axley & Rode, LLP. Certified Public Accountants

ANGELINA & NECHES RIVER AUTHORITY SCHEDULE OF BOARD MEMBERS AND KEY PERSONNEL AUGUST 31, 2021 (UNAUDITED)

Board of Directors

Mr. Jody Anderson, President

361 Red Loving Road Lufkin, Texas 75901 Term Ends: 9-5-2025

Mr. Dale Morton, Secretary-Treasurer

289 CR 2093 Nacogdoches, Texas, 75965 Term Ends: 9-5-2021

Mrs. Francis G. Spruiell, Director

P.O. Box 631788 Nacogdoches, Texas, 75963 Term Ends: 9-5-2021

Mr. Donnie R. Kee, Director

3416 FM 819 Diboll, Texas 75941 Term Ends: 9-5-2023

Mrs. Kimberly "Kim" Childs, Director

3290 Oak Creek Drive Nacogdoches, Texas 75965 Term Ends: 9-5-2025

Mr. Thomas R "Tom" Murphy, Vice President 908 E. Mimosa Lane Crockett, Texas 75835 Term Ends: 9-5-2025

Mr. Skip Ogle, Secretary Pro Tem 15816 Eastside Road Tyler, Texas 75707 Term Ends: 9-5-2021

Mrs. Virginia M. "Ginger" Lymbery, Director 365 Attaberry Road Lufkin, Texas 75901 Term Ends: 9-5-2023

Mr. Robert E. "Eddie" Hopkins, Director 808 Oakwood Drive Jasper, Texas, 75951 Term Ends: 9-5-2023

Key Personnel

Kelley Holcomb General Manager Telephone: (936) 633-7795 E-mail Address: kholcomb@anra.org

Kimberly Wagner Communications Director Telephone: (936) 633-7507 E-mail Address: keagner@anra.org **Chris Key, P.E.** Operations Division Manager Telephone: (936) 633-7544 E-mail Address: ckey@anra.org

Jeremiah Poling Information Systems Manager Telephone: (936) 633-7751 E-mail Address: jpoling@anra.org

Executive staff mailing address is 2901 N John Redditt Dr., Lufkin, TX 75904

ANGELINA & NECHES RIVER AUTHORITY SCHEDULE OF INSURANCE IN FORCE AUGUST 31, 2021 (UNAUDITED)

Name of Insurance Company	Policy Number	Policy Period	Details of Coverage		Limits of Liability	Annual Premium
Texas Water Conservation Association	00042	7/1/21-7/1/22	Auto Liability	\$	1,000,000	\$ 4,405
Texas Water Conservation Association	00042	7/1/21-7/1/22	General Liability	\$	1,000,000	1,287
Texas Water Conservation Association	00042	7/1/21-7/1/22	Errors & Ommissions	\$	1,000,000	2,463
Texas Water Conservation Association	00042	7/1/21-7/1/22	Property Liabilty	\$	12,025,698	17,917
Texas Water Conservation Association	00042	7/1/21-7/1/22	Auto Physical Damage		Scheduled	10,693
Texas Water Conservation Association	00042	7/1/21-7/1/22	Crime	\$1	0,000/\$25,000	418
						\$ 37,183



INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Trustees Angelina & Neches River Authority Lufkin, Texas

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Angelina & Neches River Authority (the "Authority"), as of and for the years ended August 31, 2021 and 2020, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements, and have issued our report thereon dated December 14, 2021.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

CERTIFIED PUBLIC ACCOUNTANTS



Lufkin, Texas December 14, 2021

ANGELINA & NECHES RIVER AUTHORITY SCHEDULE OF FINDINGS FOR THE YEAR ENDED AUGUST 31, 2021

No findings reported.

ANGELINA & NECHES RIVER AUTHORITY SCHEDULE OF STATUS OF PRIOR FINDINGS FOR THE YEAR ENDED AUGUST 31, 2021

There were no findings in the prior year.

ANGELINA & NECHES RIVER AUTHORITY CORRECTIVE ACTION PLAN FOR THE YEAR ENDED AUGUST 31, 2021

None Required.